

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 So. Colorado Blvd., Denver CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1800 FSL 890 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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☒  
☐  
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☐  
☐  
☐  
☐

5. LEASE

Contract 108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla C

9. WELL NO.

#2 E

10. FIELD OR WILDCAT NAME

Blanco Mesaverde/Basin Dakota

11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA

Sec. 14; T26N; R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6713'gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/19/80 - 8/24/80

Drilled to PBTD of 7742'. Perf'd Dakota (2 JSPF) @ 7484-90, 7497-99', 7594-7612', 7674-94'. Set BP at 7700' and Pkr at 7628. Brk dn 'D' Zone, pres. 2250 PSI. Acidized with 650 gals 15% HCL and 12 balls, 4.6 BPM at 2900 PSI. Set BP at 7628 and prk. at 7504. Brk dn B-Zone at 2700 PSI. Acidized with 650 gals 15% HCL, 4 BPM at 2900 PSI. Slight ball action. Set BP at 7504 and prk at 7442'. Brk dn A Zone with 2300 PSI. Acidized with 650 gals HCL and 12 ball sealers. 4 BPM at 2800 PSI. No ball action. Frac'd Dakota w/80,000 gals 30# XL gel, 80,000#20/40 sand and 25,000 #10/20 sand, 58 BPM at 2800 PSI. ISIP: 2100 PSI 15 min. SIP: 1650 PSI.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct Asst. Div.

SIGNED

TITLE

Admin. Manager

DATE

9/25/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 16 1980

MAHCCG

\*See Instructions on Reverse Side

BY

BW