Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		Budget Bureau No. 42-R1424
	5.	LEASE Contract 108
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
nt	7.	UNIT AGREEMENT NAME
	8.	FARM OR LEASE NAME Jacarilla C
	9.	WELL NO. 2E
	10.	FIELD OR WILDCAT NAME Blanco Mesaverde/Basin Dakot
7	11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14; T26N; R5W
	12.	COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
_	14.	CN IPA

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other well 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR а 720 So.Colo.Blvd., Denver Colorado 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 1800'FSL 890'FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6713'gr. REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE X REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE U. S. GEOLOGICAL SURVEY CHANGE ZONES FARMINGTON, N. M. ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally crilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 8/26/80 Kill Dakota with 2% KCL wtr. Spotted 600 gals $7\frac{1}{2}\%$ HCL 4960-5290'. Perf'd Frac'd Mesaverde with 1% KCL wtr and friction reducer as follows: 725 BBLS pad, 250 bbls with ½ ppg 20/40 sand, 250 bbls with 1 ppg 20/40 sand, 250 bbls with 1 ½ ppg 20/40 sand, 700 bbls with 2 ppg 20/40 sand, 194 bbls flush. 90,300

Mesaverde (2 JSPF): 4974-76', 4981-83', 5022-26', 5049', 5274-95'. Breakdown and acidize with 1000 gals 15% HCL and 60 balls. Breakdown at 2000 PSI at 78 BPM. ttl #20/40 sand AIR: 87 BPM, AIP: 2000 PSI, ISIP: 1000 PSI, FSIP: 800 PSI.

Subsurface Safety Valve: Manu. and Type			Set @	Ft.
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is to	rue and correct Asst. Div.	DATE	9/25/85	
	(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE _		