## UNITED STATES SUBMIT IN DUPLICATE DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other structions reverse si

Form a	pprove	i.	
Budget	Bureau	No.	42-R355.3

•	Form approved. Budget Bureau No. 42-R355.5.
rin- on de)	5. LEASE DESIGNATION AND SERIAL NO.
	Contracts 108
	6. IF INDIAN, ALLOTTEE OR THIBE NAME
	7. UNIT AGREEMENT NAME
_	TO CALL MORE MENT NAME
	S. FARM OR LEASE NAME
	Jicarilla C
	9. WELL NO.
	10. FIELD AND POOL, OR WILLIAM,
	Basin Dakota/Mesayerde
	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
	Sec. 14; T26N; R5W
-	12. COUNTY OR 13. STATE PARISH
	San Juan New Mexico
B, R1	G, GR, ETC.) • 19. ELEV. CASINGHEAD
<u>r.</u>	ROTARY TOOLS CABLE TOOLS
Y	0-TD   -
	25. WAS DIRECTIONAL SURVEY MADE
	NO 27. WAS WELL CORED
	No
	CORD AMOUNT PULLED
	2% CACL2
It.	e ¼# sx Flocele BO sx B-J Lite
-	BU SX B-J Lite 5% D-19
	BING RECORD
DE	PACKER SET (MD)
——-	74791
TUR	7478' 5500' E, CEMENT SQUEEZE, ETC.
Mor	<del></del>
ga	
ga	
. <u>50</u> . 30	O gals. fluid O# 20/40 sand
	5/ 20/40 Sang
	WELL STATUS (Producing or shut-in)
V.	AAR GAS-ON RATIO
1	
-B	OIL DAVITAPI CORR.)
	6.8
	CO C.
	1 100
	10,
all s	vallable records
	1174/0000

	-		JLUGIC									5 108
WELL C	OMPLETION	4 01	RECO	MPLE	TION	<b>REPORT</b>	ΓΑ	ND LC	)G *	6. IF IND	IAN, ALI	LOTTEE OR TRIBE N
18. TIPE OF W	AFTT: 01	ELL	GAS WELL	X	DRY	Other				7. UNIT A	GREEME	NT NAME
b. TYPE OF CONEW WELL	WORK DI	EEP-	7 PLEG	ית ר	IFF.					-		
2. NAME OF OPE	OVER E:		BACK		ESVR.	Other				8. FARM C	R LEAS	E NAME
										Jicar	rilla	. C
3. ADDRESS OF O	Oil Company									9. WELL N	Ю.	
P.O. Box	3249, Engle	boows	. Color	rado	20155	:				2 E	1375	
	NELL (Report locat 1800' FSL		irly and in 90' FEL	uccor uuni	ce with a	ny State requ	irem	ents)*		_1		ota/Mesayer
			an FF	-						11. SEC., T	'., R., М.,	OLD/1983YEY
At top prod. i	interval reported b	elow								OR ARE		
At total depth	מ									Sec.	14; 7	T26N; R5W
				14. P	ERMIT NO	0.	DAT	E ISSUED		12. COUNTY	on	13. STATE
15. DATE SPUDDED	16. DATE T.D. E	DF1CHE	6. 1 <del>1</del>							San J		New Mexic
7/13/80	7/31/80	ΛΕ <b>Ι</b> ΟΠΕ. Π	1	е сомрг. 9/22/8		to prod.)   1	8. EL			RT, GR, ETC.) *	19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, MI			T.D., MD &			LTIPLE COMPL		67	l3 gr			
7750'		77/	121		HOW !	MANY*		23. INT	LLED BY	ROTARY TO	ols	CABLE TOOLS
24. PRODUCING INT	ERVAL(S), OF THIS	COMPL	ETION-TOP	, BOTTOM,	NAME (	MD AND TVD)	•		<del>-&gt;</del>	0-TD	2!	5. WAS DIRECTIONAL
4974-5295'	Mesaverde										-	SURVEY MADE
	AND OTHER LOGS	DI'N										No
DI/SFL	CN/FD	NC.									27. w	AS WELL CORED
28.	0.1,7		CASI	NG RECO	ORD (Res	port all string			<del></del>		<u> </u>	No
CASING SIZE	WEIGHT, LB./	FT.	DEPTH SET	(MD)		LE SIZE	8 861		ENTING	RECORD	<u>-</u>	
9-5/8" 7"	36#		345'		12	-1/4"	20			1/2% CACL		AMOUNT PULLED
	23#		5913'		8	-3/4"	15	0 sx B	-J   i	te ¼# sx	Fla	colo
4-1/2"	10.5# 11	.6#	7749'				115	O SX C	-LB	<u>980 sx B</u>	-J Li	ite
29.			RECORD		1 6	-1/4"	25	<u>0 sx C</u>	<u>L-B 8</u>	6% D-19		
BIZE	TOP (MD)	BOTTO	M (MD)	SACKS CE	MENT*	SCREEN (M	D)	30.		TUBING REC		
								2-3/8		4996'	<u> </u>	PACKER SET (MD)
31. PERFORATION RE	CORD (Interval. siz	e and r	tumber)					2-3/8		7478'		5500'
						32.			FRACT	URE, CEMEN	r sque	EZE, ETC.
4974-76' 4981-83'	5274-9	95'				4960-5				OUNT AND KIN		
5022-26'		(2	JSPF)			4974-5			600	gals. 7-	1/2%	HCL
5049'			•			7317-3	<u> </u>		<u>000</u>	gals. 159 500 gals.	6 HCL	
3.*									99	300 yars. 300# 20/4	<u>. 110</u> 10 sa	nd
ATE FIRST PRODUCT	ION PRODUC	TION M	ETHOD (Flo	wing ag	PROD	UCTION  mping—size a					<u> </u>	110
9/22/80	]		lowing	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· ••,•, pu	mpiny—etze a	ina iz	(pe of pum;	9)	WELL shut	STATUS	(Producing or
ATE OF TEST	HOURS TESTED		KE SIZE	PROD'N. TEST P	FOR	OIL—BBL.		GAS-MCF		WATER-DEL	but-	AS-OIL RATIO
9/22/80 OW. TUBING PRESS.	3 hrs.	<u> </u>		TEST P	>			Q = 2	nan l		300	. \
140 PSI			CULATED IOUR RATE	OIL-BE	BL.	GAS-M			TATER-		OIL OS	VITTAPI CORR.)
DIBPOSITION OF GA	535 PSI  AS (Sold, used for fi	uel, ven	ted, etc.)			AOF =	28	300			ູ່ວັ	OTT OFF CORR.)
So1d			, , , , , ,							DESTRICT	B BY	3
LIST OF ATTACHM										1 40	_ <del>0</del> ,4	3
Electric	hogs forwar	ded l	Sch1	umber	ger					1 6	× 3	
I hereby certury	that the foregoing	and ar	tached info	rmation i	comple	te and correc	t as	determined	from al	l available rec	orus	
SIGNED (	selly	(M	78/2	TITL		st Div A						M / Q (A ^ ^
	+15 1								<del></del>			<b>4/80</b> 30
	(See I	instruct	rions and	Spaces	lor Ad	ditional Do	ata c	on Revers	e Side)			
				N	MOCO	<i>,</i>					ノ	America and the company period

## UNITED STATES SUBMIT IN DUPLICATE \* DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

tions on						
rse side)	5.	LEASE	DESIGNATION	AND	SERIAL	NO.
	1	_				

everse side)	υ.	LEASE	DESIGNAT	ION	AND	
		C = - +		٦.	_	

<del></del>			020610	AL 30	JAVE	I 				Contr	acts	108
WELL CO	OMPLE"	TION O	R RECO	MPLE	TION	REPORT	AN	D LC	)G *	6. IF INDIA	N, ALLO	TTEE OR TRIBE NAM
1a. TYPE OF W	ELL:	OIL WELL	GAS WELL				- * * * * *					
b. TYPE OF CO	MPLETION		- WELL [		DRY	Other				7. UNIT AG	REEMENT	r name
WELL X	WORK OVER	DEEP-	PLUG BACK	DI	FF.	Other				S. FARM OF	LEASE	NAME
2. NAME OF OPER		-				Otati						
Tenneco		ipany								Jicar 9. WELL NO	111 <u>d</u> ),	<u>C</u>
3. ADDRESS OF OF							<del></del>			2 E		
P.O. Box	3249,	Englewo	od, Colo	prado	801	55			ĺ		ND POOL	., OR WILDCAT
4. LOCATION OF W	1800'	FSL 89	arly and in	accordan	ce with a	ny State requi	rement	(8) •	1	Basin	Dako	ta/ <del>Mesaverd</del> e
At top prod. in			J   LL							OR ARE.	, R., M., О	OR BLOCK AND SURVEY
At total depth	i.									Sec 1	4; T2	6N; R5W
				14. P	ERMIT NO		DATE	ISSUED		12. COUNTY PARISH	OR	13. STATE
15. DATE SPUDDED	1 16 D.mr										ıan	Now Movies
		T.D. REACH			(Ready t	o prod.)   18				r, GR, ETC.)*	19. E	New Mexico
7/13/80 20. TOTAL DEPTH, MD	7/3	1/80 21. PLUG, BAC	9/	22/80			67	13 gr				-
7750'		7742		100 2	HOW M		,		ERVALS LLED BY	ROTARY TO	DLS	CABLE TOOLS
24. PRODUCING INTE	ERVAL(S), O	7/42 F THIS COMP	LETION-TOP	BOTTOM	NAME (	2			<b>→</b>	0'-TD	105	• _
					, (,	-2 -1.0 1/0)					25.	WAS DIRECTIONAL SURVEY MADE
7484 - 76	594' Da	kota										No
26. TYPE ELECTRIC		LOGS RUN								i	27. WA	S WELL CORED
D1/SFL CN	V/FD							_			No	
28.	WRIGH	T, LB./FT.				ort all strings	set in					
9 5/8*	36#	4, 28./31.	345	r (MD)	-	LE SIZE			MENTING R		[	AMOUNT PULLED
7	-\-\-\\\\-\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<del></del>	59131			1/4" 3/4"	200	USX C	L-B w/:	2% CACL2	·	
			3913			3/4				e 1/4#sx		ele
4 1/2"	10.5	5#11.6#	7749'			1/4"	150	Jsx Cl	_B 980	Osx B-J	<u>Lite</u>	· · · · · · · · · · · · · · · · · · ·
29.	<u></u>		R RECORD		1 0	1/4		JSX U 30.		6% D-19	370.13	
BIZE	TOP (MD	) BOTT	OM (MD)	SACES CI	EMENT*	SCREEN (MI	-	SIZE	<del></del>	BING RECO	<del></del>	
						<del></del>	<del></del>	2 3/8		OF THE SET (M	-	PACKER SET (MD)
				··			-	$\frac{2}{2} \frac{3}{8}$			-	5500'
31. PERFORATION REG		val, size and	number)			82.	ACII			RE, CEMENT	SQUE	
7484 - 74						DEPTH INT						TERIAL USED
7497 - 74		(ISPF)				7484-76	94'		650 ga	als 15%	HCL,	650 gals
7594 - 76												15% HCL,
7674 - 76	94								80,000	gals 3	O#XL	gal 80,000#
33.•					DDCD	71077071			20/40	sand 25	,000#	10/20 sand
DATE FIRST PRODUCT	ION	PRODUCTION	METHOD (FI	owing, go		UCTION  mping—size a	nd tun	e of our				-
9/22/80		Flowing						оо, ран	· <b>p</b> )	shut	-491)	(Producing or IUt-in
DATE OF TEST	HOURS TE	1 -	OKE SIZE	PROD'N	FOR PERIOD	OIL-BBL.		GAS-MC	F	WATER-BBL.	- Right	AS-OIL RATIO
9/22/80	3 hr	<del></del>	3/4"		<del></del>			Q = 190	)2			
132 PSI	920 PS	1 24	LCULATED -HOUR RATE	OIL—B	BL.	GAS—M		 	WATER	BE.	OILGRAN	VCY-API (CORR.)
34. DISPOSITION OF G.	AS (Sold, us	ed for fuel, v	ented, etc.)	1		1			1	EST WITHES	SED CASE	
Sold  S5. LIST OF ATTACHA	VENTR										ं ्र ं	
Electric		rwarded	hv Sahī	lumbar	יחברי				4	1000		
36. I hereby certify	that the fo	ragoing and	ttachen infe	rmation	JE comple	ta and acre-			· · · · · · · · · · · · · · · · · · ·	<u> </u>		
SIGNED	1/4/	111/	Jak 1								cords i	11/00
		7//	ver fle	- 10A	r.E	Asst. Di	<b>v</b> . P	ian. N	ıgr	_ DATE	11.	17×100

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directions. All attachments

should be listed on this form, see item 35.

14 There are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

them 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data perturent to such interval.

Item 29: "Nacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 29: "Nacks Cement": Attached supplemental records for onether produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES O DEFTH INTERVAL TESTED, CUSH	OUS ZONES: FANT ZONES OF FOR	OSITY AND CONTEN	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
				22	MEAS, DEPTH TRUE V	TRUE VERT. DEPTH
000	2570'		Sand, water			
Pictured Cliffs	3280'		Sand, Gas			
Lewis	3340'		Shale			
Cliffhouse	4970'		Sand, Gas			
Menefee	5090'		Sand, Shale, Coal, Gas			
Point Lookout	5441'		Sand, Water			
Mancos	5770'		Shale			
Gallup	6509'		Sand, Shale	Greenhorn	7380'	
Dakota	7482		Sand, Gas			