ORDER NO. MC-2759

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIV

Under the provisions of Rule 112-A, Tenneco OiD, omeany made application to the New Mexico Oil Conservation Division of November 12, 1980, for permission to dually complete its Jicarilla C Well No. 2E located in Unit I of Section 14, Township 26 North, Range 5 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Mesaverde formation adjacent to the Blanco Mesaverde Pool and from the Basin-Dakota Pool.

Now, on this 2nd day of December, 1980, the Division Director finds:

- Ihat application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- 2. That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- 3. That no objections have been received within the waiting period as prescribed by said rule;
- 4. That the proposed dual completion will not cause waste por impair correlative rights; and
- 5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Tenneco Oil Company, be and the same is hereby authorized to dually complete its Jicarilla C Well No. 2E located in Unit I of Section 14, Township 26 North, Range West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Mesaverde formation adjacent to the Blanco-Mesaverde Pool and from the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage ests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division ay deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove esignated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY Division Director

OIL CONSERVATION COMMISSION DISTRICT

46.879

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OIL CONSERVATION COMMISSION BOX 2088	DATI	1 Covember	72,1980
SANTA FE, NEW MEXICO	RE:	Proposed MC	<u>a</u>
		Proposed DHC	
		Proposed NSL	
		Proposed SWD	
		Proposed WFX	
		Proposed PMX	
Gentlemen:			
	61		
I have examined the applicat	ion dated flover	hu10, 1980	
for the Sannew	hivilla C#Z	E I-14-	26N-5W
Operator	Lease and Well No.	Unit,	S-T-R
and my recommendations are as fol	lows:		
	Your	s very truly,	
	3	rah?	ay_

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

		County	Date
Tenneco Oil Company		San Juan	10/31/80
Address		Lease	Well No.
P.O. Box 3249, Englewood,		Jicarilla C	2 E
Location Unit Secti		wnship	Range
of Well I	14	26N	5W
1. Has the New Mexico Oil Conservation	Commission heretofore a		on of a well in these same pools or in the same
zones within one mile of the subject w	/en; 1E3	NO : Operator Leas	e, and Well No.: <u>Jicarilla C-7</u>
2. If answer is yes, identify one such ins	stance. Order No. NOT	, opening	
		71:	e Lower
3. The following facts are submitted:	Upper Zone	Intermediate Zone	e Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Pay Section	4974-5295'		7484 - 7694'
(Perforations)			
c. Type of production (Oil or Gas)	<u>Gas</u>		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
4. The following are attached. (Please c			
izers and/or turbolize diameters and setting b. Plat showing the loca of operators of all lead c. Waivers consenting to tors have been furnis	rs and location thereof, q depth, location and type tion of all wells on appli ses offsetting applicant's such multiple completio hed copies of the applicated well or other acceptable and log is not available at on which this well is located.	of packers and side door chokes, cant's lease, all offset wells lease. lease of from each offset operator, or ation. log with tops and bottoms of per the time application is filed in ated together with their correct	including diameters and setting depths, central- nt, perforated intervals, tubing strings, including and such other information as may be pertinent. on offset leases, and the names and addresses in lieu thereof, evidence that said offset opera- producing zones and intervals of perforation in- t shall be submitted as provided by Rule 112-A.
Southern Union (Supron)	Box 808 Farmingt	on, New Mexico	
Conoco 555 17th Street,	Denver, Colorado	80202	10000
			MOV 10 1850
6. Were all operators listed in Item 5 a	hove notified and furnishe	ed a copy of this application?	YES X NO . If answer is yes, give
date of such notification	30/80	•	
CERTIFICATE: I, the undersigned,(c under my supervision and direction and t	and that I am a	uthorized by said company to ma	of the Tenneco Oil Company ake this report; and that this report was prepared to the best of my knowledge.
			Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

TOWNSHIP NO. 26N RANGE NO. 5W COUNTY SAN JUAN STATE NEW MEXICO SOUTHERN UNION * CONOCO * ** 茶 LECEND SCALE, ONE PACH - ONE MILE

MESAVERDE

DAKOTA

MESAVER DE /DAKOTA

JICARILLA C 2-E Section 14, T26N, R5E San Juan County, New Mexico

Southern Union (Supron)
Box 808
Farmington, New Mexico *7401

Conoco 555 - 17th Street Denver, Colorado 80202



	WELL NO c 2E

LB,	CSC.W/SX
TOC 0	•
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•	
*00	
LE,_	SX
roc e	
	•
	·
DETAILED PROCEDURE	
18. kill well 4/ 2%	ECI & POOH W/ +ba
17. SEL a Model C	PKr W/OXDOUR. Flo
plug on wirel	ine @ 5500'.
20. Drap Isk of san	nd on Pkr.
21. Fill hale W/1%	pot 600 go/s 75 % He/
22. RIH W/ the & &	pot 600 00/5 75 % Hel
From 4960 - 5	300', POOH W/ Hog.
23. Perforate Meson	300', POOH W/ Hog.
- C KILL C	e casing oun shooting
	4-76
	1-83
	2-26
5049	1-75
to to 1 of 3 of	-73 = 60 holes-
	-60 holes-
24. Acidize du con	14/ 1000 00/0 01 1-0/
Hel and 60 b	w/ 1000 gals of 15%
25. RIH W/ UL :	k basket to knock
off the balls	HASKEL TO KNOCK
26. FRAC dn c59	W/ 1% ECL who ET
friction reduce	25 and 20/40/650
- friction reduce	Calley 5 (40/50)
——————————————————————————————————————	
725 86	Flash NOV2000
725 86	Flash NOV 1079
725 Bb	Flash NOV 1079
725 861 250 861 250 861	Flush NOV 10 19 10 10 10 10 10 10 10 10 10 10 10 10 10
725 861 250 861 250 861 250 861	Flash NOV 1079
725 861 250 861 250 861	Flash NOV 1079 WOS DA 20 10 1010 WILLOW CO WILLS DA 20XUODIST 3
725 861 250 861 250 861 700 861 200 861	Flush NOV 1010 NOV 1010
725 861 250 861 250 861 700 861 200 861	Flash W/0.5 ppg 20 00 10 10 W/1.5 ppg 20 00 00 00 W/1.5 ppg 20 00 00 W/20 ppg 20 00 Flash 800 /6s 20/40
725 861 250 861 250 861 700 861 200 861	Flash W/0.5 ppg 20 00 10 10 W/1.5 ppg 20 00 00 W/1.5 ppg 20 00 00 W/20 ppg 20 00 Flash 800 (6s 20/0)
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725 861 250 861 250 861 700 861 200 861 200 861 201 237:	Flash W/0.5 ppg 20 40 10 10 W/1.0 ppg 20 40 CON. CO W/1.5 ppg 20 40 Elush Bod 16s 20/40 Bb/s wtr
250 R6/ 250 R6/ 700 R6/ 200 R6/ 40tal 903 237: 27. RIH W/ 23/8 +69 FORM SOLVE OFF	Flush W/0.5 ppg 20 40 10 10 W/1.0 ppg 20 40 CON CO W/1.5 ppg 20 40 Elush Roo /bs 20/40 Show for collars and Part Foipple chara Make sho
725 861 250 861 250 861 700 861 200 861 200 861 200 861 200 861 2373 2373 27. RIH W/ 23/8 +6 g foam sand off 18. Sting through a	Flush W/0.5 ppg 20 40 10 10 W/1.0 ppg 20 WODIST. 3 W/20 ppg 20 WO Flush Boo /6s 20/40 S Bb/s wtr W/ beveled collars and pkr. Fripple above Make sho
725 861 250 861 250 861 250 861 700 861 200 861 200 861 237: 237: 27. RIH W/ 23/8 +bg foam sand off 18. Sting through a Mule shee is in	Flush W/0.5 ppg 20 40 10 10 W/1.0 ppg 20 40 CON. CO W/1.5 ppg 20 40 Elush Bod /6s 20/40 Show beveled collars and phr. Fripple above Make show the top of the Dake-
725 861 250 861 250 861 250 861 700 861 200 861 200 861 200 861 200 861 2373 2373 27. RIH W/ 23/8 +6 foam sand off 18. Sting through off Mule shee is in to sects when	Flush W/0.5 ppg 20 30 10 10 10 W/1.0 ppg 20 WODIST. 3 W/20 ppg 20 WO Flush Bob /6s 20/40 Shis with W/ beveled collars and pkr. Fripple above Make sho kx & Run the so that the top of the Dake-
725 861 250 861 250 861 250 861 700 861 200 861 200 861 237: 237: 27. RIH W/ 23/8 +6 foam sand off 18. Sting through off Mule shee is in to perfs when D. Have Blast	Flash W/0.5 ppg 20 JON. CO W/1.5 ppg 20 JON. CO W/1.5 ppg 20 JON. W/20 ppg 20 JON. Flush Bb/s wtr W/ beveled collars and pkr. Fripple above Make sho kx & Run the So that the top of the Dako- Seal is in Mode!
725 861 250 861 250 861 250 861 700 861 200 861 200 861 237: 237: 27. RIH W/ 23/8 +6 foam sand off 18. Sting through off Mule shee is in to perfs when D. Have Blast	Flash W/0.5 ppg 20 JON. CO W/1.5 ppg 20 JON. CO W/1.5 ppg 20 JON. W/20 ppg 20 JON. Flush Bb/s wtr W/ beveled collars and pkr. Fripple above Make sho kx & Run the So that the top of the Dako- Seal is in Mode!
725 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 700 Bb/ 200 Bb/ 200 Bb/ 200 Bb/ 200 Bb/ 237: 27. RIH W/ 23/8 +bc foam sand off 28. Sting through off Male shee is in to perfs when D. Heve Blast 9. RIH 23/8 string MV & Land & S	Flush W/0.5 ppg 20 30 10 10 10 W/1.0 ppg 20 WODIST. 3 W/20 ppg 20 WO Flush Bob /6s 20/40 Shis with W/ beveled collars and pkr. Fripple above Make sho kx & Run the so that the top of the Dake-
725 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 700 Bb/ 200 Bb/ 200 Bb/ 200 Bb/ 200 Bb/ 237: 27. RIH W/ 23/8 +bc foam sand off 28. Sting through off Male shee is in to perfs when D. Heve Blast 9. RIH 23/8 string MV & Land & 4	Flush W/0.5 ppg 20 40 10 10 W/1.0 ppg 20 40 CON. CO W/1.5 ppg 20 40 Flush ROD /65 20/40 Sept 20/40 Sept 20/40 Abls with W/ beveled collars and pkr. Fripple above Make sho Okr & Run tog 50 that the top of the Dako- Seal is in Mode/ joints opposite My perfect W/ beveled collars for 4975.
725 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 700 Bb/ 200 Bb	Flush W/0.5 pro 2000000000000000000000000000000000000
725 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 250 Bb/ 700 Bb/ 200 Bb/ 200 Bb/ 200 Bb/ 200 Bb/ 237: 27. RIH W/ 23/8 +bc foam sand off 28. Sting through off Male shee is in to perfs when D. Heve Blast 9. RIH 23/8 string MV & Land & 4	Flush W/0.5 pro 2000000000000000000000000000000000000

	<i>e</i>
	HELL HO 2 E
	9-5/8 "OD, 36 LB, K-55 CSG.W/ 200 SX TOC 0 Sarface.
345	7 "OD, 23 LB, K-55 CSG.W/ 300/980 SX
	4-1/2 "OD, 10.5&11.6 LB, K-55 CSG.W/ 250 SX TOC @
	DETAILED PROCEDURE O. Run CBL over Mesaverde. 1. MIRUSU. Install BOP 2. DO to PBTD. Drill Shoe + 20. 3. Test csq to 3500 psi.
	4. Circulate hole w/1% KCL water. 5. POOH w/tbq. 6. Run GR/CCL. 7. Perforate Dakota as follows w/3-1/8" premium charge csg gun using 2 JSPF:
	7484-7490 7497-7499 7694-7612 7674-7694 total of 46' = 92 holes
	8. RIH w/pkr & RBP w/ball catcher. 9. Acidize perfs w/15% HCL as follows: 7674-7694 850 ga/s 60 6a //s 7594-76/2 750 eals 54 6a //s
4974 6	10. POOH w/RBP & pkr. 11. Frac w/30# cross-linked gel in 18 KCL water as follows.
5295 0 Se ala Pup Joint 5500 Model	10,000 gal pad. 10,000 gal w/1 ppg 20/40 sand. 15,000 gal w/2 ppg 20/40 sand
5721	5,000 gal w/3 ppg 10/20 sand Flush to top perf. Desired pressure = 3000psi. Total sand: 80,000# 20/40
	25,000# 10/20. Total Gel: 80,000 gal. 12. SI overnight. 13. RIH w/tbg, S/N, & pump-out plug. 14. CO to PBTD w/foam. 15. Land tbg w/bottom of tbg in top cot of
7484 F F-Nipple	15. Land the w/bottom of the in top set of perfs. 16. Kick well around w/N2. 17. Flow until clean-up. 18. SI pending MOP.
7694	•

Tenneco Oil Exploration and Production

A Tenneco Company

Rocky Mountain Division

P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800 Delivery Address: 6061 South Willow Drive

Englewood, Colorado

October 30, 1980

Southern Union (Supron) Box 808 Farmington, New Mexico

Attention: Rudy D. Motto

RE: Jicarilla C-2E Sec 14, T26N, R5W

San Juan, New Mexico

Dear Mr. Motto:

Please find attached copies of our Application for Multiple Completion which we are submitting to the New Mexico Oil Conservation Commission for the above referenced well.

If you, as an offset operator, have no objections to the multiple completion of the Mesaverde and Dakota formations of this well, please sign the waiver at the bottom of this page and send to:

New Mexico Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501 Attn: Joe D. Ramey

We would appreciate your returning one executed copy to the undersigned.

Very truly yours, Tenneco Oil Company

Carley Watkins Assistant Division

Administrative Manager

NOV 1 0 1980 OIL CON. COM. DIST. 3

CW/DM/so Enclosures

WAIVER

We hereby waive any objections to Tenneco Oil Company's Application for Multiple Completion as set forth above.

Name	of	Person,	for	(company)	
Date			·		

Tenneco Oil **Exploration and Production**

A Tenneco Company

Rocky Mountain Division

P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800

Delivery Address: 6061 South Willow Drive Englewood, Colorado

October 31, 1980

Conoco 555 17th Street Denver, Colorado 80202

Attention: J.F. Greene

Jicarilla C-2E-Sec 14, T26N, R5W

San Juan, New Mexico

Dear Mr. Greene:

Please find attached copies of our Application for Multiple Completion which we are submitting to the New Mexico Oil Conservation Commission for

If you, as an offset operator, have no objections to the multiple completion of the Mesaverde and Dakota formations of this well, please sign the waiver at the bottom of this page and send to:

> New Mexico Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501 Attn: Joe D. Ramey

We would appreciate your returning one executed copy to the undersigned.

Very truly yours, Tenneco Oil Company

Watkins Assistant Division Administrative Manager

CW/DM/so **ENclosures**

<u>W A I V</u> E R

We hereby waive any objections to Tenneco Oil Company's Application for Multiple Completion as set forth above.

Name of	Person,	for	(company)	
Date				
				LTOEP 103A 7/80

Tenneco Oil **Exploration and Production**

A Tenneco Company

Rocky Mountain Division

P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800

Delivery Address: 6061 South Willow Drive Englewood, Colorado

October 31, 1980

ARCO 717 17th Street, Suite 1201 Denver, Colorado 80217

Attention: W. A. Walther Jr.

RE: Jicarilla C2E Sec. 14 T26N R5W

San Juan, New Mexico

Dear Mr. Walther:

Attached you will find copies of our Application for Multiple Completion including supportive information for the above referenced wells, filed with the New Mexico Oil Conservation Commission. If you should require any further information, do not hesitate to contact this office.

Very truly yours, Tenneco Oil Company

Carley Watkins Assistant Division Administrative Manager

CW/DM/so

Enclosures

OIL CON. COM. DIST. 3