

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
960'FNL, 960'FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

| | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Report on Drilling Operations

5. LEASE
Contract 108
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla C
9. WELL NO.
58M
10. FIELD OR WILDCAT NAME
Mesa Verde/Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24; T26N; R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6652'GR

RECEIVED
JUN 2

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/2-6/21/80

Spudded 12 1/4" hole 4:30 PM, 6/2/80. Drilled to 284 and set 6 jts of 9 5/8, 36# csg. Cmt w/200 sxs CLB, 2% CACL2. Circ cmt to surface. Reduced 8 3/4 and drilled to 5835. Ran and set 138 jts of 7", 23# csg @ 5832'. Cmt 1st stage w/300 sxs CLB, 2% CACL2. Cmt 2nd stage w/800 sxs Howco lite. Circ to surface. Reduced hole to 6 1/4" and drilled to TD of 7705 on 6/21/80. Ran 28 jts of 4 1/2", 10.5# csg liner and set @ 7705, TOL: 5661'. Cmt w/200 sxs Howco lite and .6% Halad-9. Tailed w/100 sxs CLB, .6% Halad-9. Circ to 5661'. Released rig 6/21/80. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Nathan Asst. Div. Admin. Manager DATE June 25, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
JUL 3 1980
FARMINGTON DISTRICT