

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
720 South Colorado Blvd., Denver, CO 80222  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL: 960' FNL, 960' FEL  
AT TOTAL DEPTH:

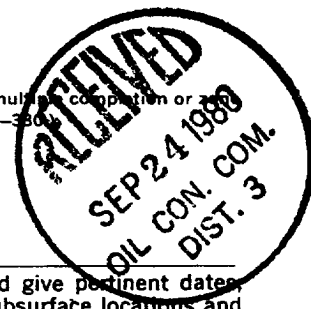
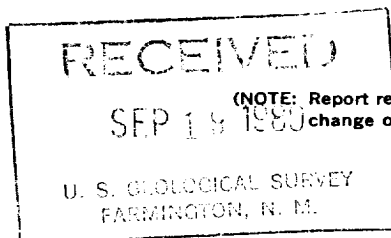
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
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☐  
☐



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/8/80

Set Model F Pkr. @ 7390'. Spotted 500 gals. 7 1/2% HCL over perfs., 5483-5238'. Perfd. Menefee and Pt. Lookout 2 JSPF and 4" csg. gun: 5238-48', 5284-90', 5383-85', 5415-19', 5434-36', 5443-47', 5479-83', Acidized w/1500 gals. 15% HCL @ 41BPM. Frac'd Mesaverde w/81,900 #20140 sand, 2050 BBLs. of 1% KCL water w/friction reducer, AIR: 100 BPM @1700 PSI. ISIP: 1250 PSI, 15 min. SIP: 500 PSI.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Chilly*

TITLE

Act. Div. Adm. Mgr.

DATE

9/16/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 23 1980

NMOCC

BY

BW

\*See Instructions on Reverse Side