

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. Jicarilla Contract 108	
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name Jicarilla Apache	
Attention: Patty Haeefe		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		8. Well Name and No. Jicarilla C 5M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 960' FNL 960' FEL Sec. 24 T 26N R 5W Unit A		9. API Well No. 3003922315	
		10. Field and Pool, or Exploratory Area Basin Dakota/Blanco Mesaverde	
		11. County or Parish, State Rio Arriba New Mexico	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Mill up packer	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perform a workover per the attached procedure.

RECEIVED
DEC - 4 1995
OIL CON. DIV.
UNIT 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 11-06-1995
(This space for Federal or State office use)
Approved by [Signature] Title for Chief, Lands and Mineral Resources Date DEC 1 1995
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

Well Name: JICARILLA /C/ 005M
Version: 1
Date: 20-Oct-95
Budget: Repair
Repair Type: Mill up packer and lowe tubing

Objectives:

1. Increase production by milling up the production packer that is set between the Mesaverde perforations and the Dakota perforations. Lower tubing to 7654' (approximately 250') and RTP. Production in the wellbore is already downhole commingled through an open sliding sleeve. .

2.
3.

Pertinent Information:

Location:	A24 26N 05W	FM:	DK/MV/DM
County:	Rio Arriba	API:	3003922315
State:	New Mexico	Engr:	Steve Smethie
Lease:	698334	Phone:	H--(303)770-2180
Well FLAC:	97834401		W--(303)830-5892

TD: 7705 PBTD: 7676

Economic Information:

APC WI:	0.25 %	Prod. Before Work:	195 MCFD
Estimated Cost:	\$40,000	Anticipated Prod.:	300 MCFD
Payout:	10 Mo		
Max Cost - 12 Mo. P.O:			
PV 15:	\$M		
Max Cost PV 15:	\$M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops:

Nacimiento:		Menefee:	5200
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	3170	Gallup:	6600
Pictured	4000	Graneros:	7150
Lewis Shale:	4470	Dakota:	7350
Cliff House:	4900	Morrison:	

Bradenhead Test Information:

Test Date: 7/7/95 Tubing: 420 Casing: 1068 BH: 0

Time	BH	CSG	INT	CSG
5 min:	0	1068		
10 min:	0	1068		
15 min:	0	1068		

Comments:

Suggested Procedure

1. Unseat and pull the 2-3/8" production tubing.
2. Mill up the production packer that is set at 7390'.
3. Clean out the wellbore to 7654'.
4. TIH with SN, muleshoe, and 2-3/8" tubing. Land the tubing intake at 7654'.
5. Swab well in if necessary and RTP.