Denny & Fourt JICARILLA APACHE TRIBE
DEPUTY OIL & GAS INSPECTOR P.O. BOX 507 **DULCE, NEW MEXICO 87528**

AND OIL & GAS ADMINISTRATION

AUG 1 3 1999

PIT/REMEDIATION AND CLOSURE REPORT

Operator: AMOCO PRODUCTION COMPANY	Telephone	e: <u>(505)326-9200</u>						
Address: 200 Amoco Court, Farmington,	NM 87401							
Facility or Well Name: TICARILLA C #5M								
Location: Unit or Qtr/Qtr Sec A Sec ZH TZ6N R5W County RIO ARRIBA								
Pit Type: Separator Dehydrator Other_ PRODUCTION TANK								
Land Type: RANGE								
(Attach diagram) Reference: wellhead X Footage from reference: 1	zo' , width zo' , other 30' 30 Degrees X East West	North <u>×</u>						
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) (0 points)						
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet Greater than 100 feet	(10 points) (0 points)						
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet Greater than 100 feet	(10 points) (0 points)						
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes No	(20 points) S						
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)						
	RANKING SCORE (TOTAL	POINTS):						

Date Remediation S	tarted:	Date C	ompleted:9/	3/96
nediation Method:				200
neck all appropriate sections)	Landfarmed ×			
Security (misia Di		
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility) General Description		<u> </u>		
Groundwater Encour	ntered: No 🔀	Yes Depth _		
Final Pit: Closure Sampling: (if multiple samples,	Sample location see At	tached Documents	s	
attach sample results and diagram of sample	Sample depth(S			
locations and depths)	Sample date $\frac{8}{29}$			
	Sample Results			
	-	(ppm) <u>0.485</u>	Water: Benzene	(ppb)
	Total BTEX	(ppm) 47,760	Toluene	(ppb)
			Ethylbenzene	•••
	-	(ppm) <u>243</u>	•	
	TPH	(ppm) <u>920</u>	Total Xylene	s (ppo)
Groundwater Sample	: Yes No _	X (If yes, attach	sample results)	
I HEREBY CERTIFY KNOWLEGE AND B	THAT THE INFORMATION ELIEF	ON ABOVE IS TRUE A	ND COMPLETE TO	O THE BEST OF MY
DATE	9/3/96 PRI	NTED NAME Budd	y D. Shaw	
SIGNATURE (Sud	dy D. Shaw A	ND TITLE Envi	ronmental Coo	rdinator
AFTER REVIEW OF TO THE JICARILLA	THE PIT CLOSURE INFO	RMATION, PIT CLOSU SURE ORDINANCE.	URE IS APPROVED) IN ACCORDANCE
•	NO (REASON)			
SIGNED:	Mand	DATE: 9-3-91	6	

CLIENT: AMOU	P.		AGG EN 87, BL (505)		LD, Ni		2	TION NO: 85427 C.O.C. NO: 490
	FIELD F	REPORT	: PIT	CLOSUF	RE VE	RIFICA'	TION	
LOCATION: J QUAD/UNIT: A S QTR/FDDTAGE:	SEC: 24 TWP	26 N R	NG: 54	BM: NM	CNTY: R	ST: NA	DATE F	TARTED: 8.29.96 INISHED: NMENTAL RES
EXCAVATION A DISPOSAL FACT LAND USE:	RANGE	ON-8	LEASE: _	JIC 1	REMEDIAT	ION METH	HOD: <u>L</u> RMATION: _	MU / OAth.
FIELD NOTES &	REMARKS	PIT LOC	ATED APPR	ROXIMATEL'	/ <u>130</u> NE	FEET AREST SUR	N 30°E	FROM WELLHEA
NMOCD RANKING SCOR								
SOIL AND EXCAV	ATION DES	CRIPTION:	PIT DIS	SPOSITION:	A	band on e	20	
SOIL CONSISTS OF MOIST BROWN SILTS SALD, BOTTOM OBOR + STALLY. CLOSED FIELD 418.1 CALCULATIONS								
	SAMPLE I.D.		WEIGHT (g)	mL. FREON	DILUTION			_
SCALE 0 5 PT PIT P	CB @ IS T			OVM CSULTS		960 PI	920 T PR()))))))
TO	Street PIT (2) S (2) Aeoo Tamh		BENZ FOTAL	AB SAMPLE	3 3 3		114	
TRAVEL NOTES:	CALLOUT: _	8.29	.96	ONSIT	E:	7.29.96	150	FORM REVISED 7/9

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Amoco

Project #:

Sample ID:

Center Bottom @ 15'

Date Analyzed:

8-29-96

Project Location: Laboratory Number: Jicarilla C #5M TPH #1812

Date Reported: Sample Matrix:

8-30-96 Soil

Parameter

Result, mg/kg

Detection Limit, mg/kg

Total Recoverable

Petroleum Hydrocarbons

920

10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg

1.420

Duplicate TPH mg/kg %

1,344

*Diff

5

*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Production Tank Pit - BJ427

R. E. Srall

Mehon Vef 11/4/96 Review



EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Chain of Custody:	Amoco / Blagg C.B. @ 15' A518 4900	Project #: Date Reported: Date Sampled: Date Received:	04034 08-30-96 08-29-96 08-30-96
Sample Matrix:	Soil	Date Analyzed:	08-30-96
Preservative:	Cool	Date Extracted:	08-30-96
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	485	17.5
Toluene	10,390	16.7
Ethylbenzene	3,470	15.2
p,m-Xylene	24,950	21.6
o-Xylene	8,470	10.4
Total BTEX	47,760	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery		
	Trifluorotoluene	100 %		
	Bromofluorobenzene	101 %		

References:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

July 1992.

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, Sept. 1994.

Comments:

Jicarilla C #5M Prod. Tank Pit.

Stacy W Sendler

CHAIN OF CUSTODY RECORD

r		Y		T - T	 1	T	1	 	т	,		
		Remarks		prop. Mut PIT					Date Time			san juan ngro Form STB-81
	ANALYSIS/PARAMETERS			pr					July 1			
DY RECORD			Contain	7					Received by: (Signature)	Received by: (Signature)	Received by: (Signature)	I INC. 64-3014 kico 87401 15
CHAIN OF CUSTODY RECORD	MSAD	, o,	Sample Matrix	كاه					8-30-96 O818	Rece	Recei	ENVIROTECH INC. 5796 U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615
	Project Location	Chain of Custody Tape No.	Lab Number	A578					*0			
	ø		Sample Time	1516								
	/6 UA	Br	Sample Date	8.29					orall of			
	Client/Project Name AMO Co /6 UA66	Sampler (Signature) R. E. O Kall	Sample No./ Identification	C.B. @ 15'					Relinquished by: (Signature) \mathcal{R} , \mathcal{E} , \mathcal{O})	Retinquished by: (Signature)	Relinquished by: (Signature)	

JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO NATURAL RESOURCE DEPI AND OIL & GAS ADMINISTRATIO:

PIT REMEDIATION AND CLOSURE REPORT

Operator: AMOCO PRODUCTION COMPANY	Telephone	:(505)326-9200
Address: 200 Amoco Court, Farmington,		

Facility or Well Name: JICARICA C	371	
Location: Unit or Qtr/Qtr Sec A Sec 24 T	26" RSW County RW	ARRIBA
Pit Type: Separator X Dehydrator Other		
Land Type: RANGE		
(Attach diagram)	20', width 20', other 90	•
Direction from reference:	20 Degrees East	North X
	of	South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) (0 points)
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet Greater than 100 feet	(10 points) (0 points)
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet Greater than 100 feet	(10 points) (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points)
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)
	RANKING SCORE (TOTAL	POINTS): O

FIELD REPORT: PIT CLOSURE VERIFICATION LOCATION: JICAPILLA C * 5 M (E) PIT TYPE SEP. QUAD/UNIT A SEC.24 TWP 26 M RNG S-W BM MM CNTY, RA ST. MM QUAD/UNIT A SEC.24 TWP 26 M RNG S-W BM MM CNTY, RA ST. MM QUAD/UNIT A SEC.24 TWP 26 M RNG S-W BM MM CNTY, RA ST. MM QUAD/UNIT A SEC.24 TWP 26 M RNG S-W BM MM CNTY, RA ST. MM QUAD/UNIT A SEC.24 TWP 26 M RNG S-W BM MM CNTY, RA ST. MM QUAD/UNIT A SEC.24 TWP 26 M RNG S-W BM MM CNTY, RA ST. MM QUAD/UNIT A SEC.24 TWP 26 M RNG S-W BM MM CNTY, RA ST. MM QUAD/UNIT A SEC.24 TWP 26 M RNG S-W BM MM CNTY, RA ST. MM EXCAVATION APPROX. 20 FT. x . [2] FT. BEEP. CUBIC YARDS: 175 DISPOSAL FACILITY LAND USE: RAMGE LEASE: JIC, # 108 FEMEDIATION METHOD. LAND USE: LEASE: JIC, # 108 FEMEDIATION METHOD. LAND METHOD. LEASE: JIC, # 108 FEMEDIATION METHOD. LAND WELL AND ANALYSIS. NOURCE RAMKINS SCORE: Q MADCO THE CUBSURE STD 5000 PPH SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: ABANDOMO SOIL CONTINTS & MOUT, BAOM. SICTE RESULTS SAMPLE ID LAB NO: WEIGHT (9) INL. FREON DILUTION READING CALC ppm CREED ARE SAMPLES. SAMPLE ID LAB NO: WEIGHT (9) INL. FREON DILUTION READING CALC ppm CREED ARE SAMPLES. SAMPLE ID LAB NO: WEIGHT (9) INL. FREON DILUTION READING CALC ppm CREED ARE SAMPLES. SAMPLE ID LAB NO: WEIGHT (9) INL. FREON DILUTION READING CALC ppm CREED ARE SAMPLES. SAMPLE ID LAB NO: WEIGHT (9) INL. FREON DILUTION READING CALC ppm CREED ARE SAMPLES. SAMPLE ID LAB NO: WEIGHT (9) INL. FREON DILUTION READING CALC ppm CREED ARE SAMPLES. AND CREED ARE SAMPLES. SAMPLE ID LAB NO: WEIGHT (9) INL. FREON DILUTION READING CALC ppm CREED ARE SAMPLES. AND	CLIENT: <u>AMOCO</u>	P.O. BOX	87, BL		LD, Ni		C.O.C. N	ND: <u>BJ427</u>
QUADUNIT A SEC 24 THP, 26 N RNG SW BM: MM CNTY, RA ST: MM QTP/FQQTAGE: 960' FML. 960' FEL CONTRACTOR: PMIL EXCAVATION APPROX. 20 FT. x 20 FT. x 12 FT. DEEP. CUBIC YARDS: 175 DISPOSAL FACILITY ON SITE REMEDIATION METHODS: LAMPANM LAND USE: RANGE LEASE: 51C. # 108 FURNATION: MLSA VARA-DAKAN FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 90 FET N20°W FROM WELLHEAD DEPTH TO GROUNDVATER >100' MARKST VATER SURGE: >1000' NEAREST SURFACE WATER \(\text{VOIDS} \) NNDCD RANKING SCORE: \(\text{O} \) MNDCD THE CLOSURE STD \(\text{SO20} \) PPM SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION ABANDUMO SOIL CONSISTS OF MOUT, BROWN, SICT! FREEN DELUTION READING CALC PPM SCALE O S 10 FT PIT PERIMETER RESULTS PIT PROFILE SAMPLE 1D LAB NO: WEIGHT (9) mL. FREEN DELUTION READING CALC PPM CROSS 18	FIELI	REPORT	: PIT	CLOSUI	RE VE	RIFICATI	ON	
DISPOSAL FACILITY: ON SITE DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: LAND USE: RANGE LEASE: JIC. # 108 FORMATION: MEEA VERY-DAKENT FORMATION: MEEA VERY-DAKENT FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 90 FEET N200 FROM WELLHEAD DEPTH TO GROUNDWATER 2/05 NEAREST VATER SURFER: DEPTH TO GROUNDWATER 2/05 NEAREST VATER SURFACE WATER 2/000' NEAREST WATER 2/000'	OLIAD /LINET: A SEC. 24	TWD. 26 N DI	vic. 54/	DIG NM	CNTV. R	A ST. NH	DATE FINISHED:	
DEPTH TO GROUNDVATER: >/00' NEAREST VATER SDURCE: >/000' NEAREST SURFACE WATER: >/000' NMDCD PRH CLOSURE STD: \$5000 PPM SCILL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: ABAMDAMO SOIL CONSISTS OF MOUT, EROW, SILT? (AM) - NO STAIN, NO 0000. FIELD 418.1 CALCULATIONS SAMPLE ID LAB NO: WEIGHT (9) ML. FREON DILUTION READING CALC ppm CBC 13' [81] 10.0 20.0 1 Z ND SCALE O 5 1-PT PIT PERIMETER RESULTS PIT PROFILE	EXCAVATION APPROX. 20 FT. x 20 FT. x 12 FT. DEEP. CUBIC YARDS: 175 DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: LAND FARM							
SCALE O S LISTT PIT PERIMETER OVM PIT PERIMETER OVM RESULTS PIT PROFILE SAMPLE 1.0 SAMPLE 1.0	DEPTH TO GROUNDWATER: >/	06' NEAREST	WATER SOURC	CE: >100	2 ' NE	D FEET A	/20°W FRロN E WATER: <u>></u> /	M WELLHEAD.
SCALE STAPPLE I.D. LAB NO: WEIGHT (9) ML. FREON DILUTION READING CALC ppm CB@ 13" [81] 10.0 20.0 1 Z ND SCALE O 5 12FT PIT PERIMETER RESULTS PIT PROFILE SUBJECT 1 NS 38" 1 2 NS 35: -7' 0 4 W5 - 8' 0 5 CB - 13" 0 5 CB						4B AMOON AO		
SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILLUTION READING CALC. ppm C6@ 13' [81] 10.0 20.0 1 Z ND SCALE O S 10FT PIT PERIMETER RESULTS PIT PROFILE SUPPLE 10 12 12 12 12 12 12 12 12 12 12 12 12 12								
PIT PERIMETER RESULTS PIT PROFILE SAMPLE PELD HEADSPACE PIC (PPR) 1 N.S 8' O 3 35 - 7' O 4 W.S 8' O 5 C.B 13' O LAB SAMPLES LAB SAMPLES SURFACE GARDIGHT PIT PROFILE	CB@		WEIGHT (g)	mL. FREON	DILUTION		C. ppm	032
SURFACE SURF		ETER	RE	SULTS		PIT	PROFIL	E
TRAVEL NOTES: CALLOUT: 8-29.96 ONSITE: 8.29.96 1430	SURFACE WE		1 NS - 8 2 ES - 8 3 SS - 7 4 WS - 8 5 CB - 13	PID (p))))		12.	
FORM REVISED 7/95	Y	: 8-29-9	'6	ONSIT	E:8.	29.96	1430	FIRM REVISED 7/95

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location: Laboratory Number: Amoco

Center Bottom @ 13'

Jicarilla C #5M

TPH #1811

Project #:

Date Analyzed:

Date Reported:

8-29-96 8-30-96

Soil

Sample Matrix:

Parameter	Result, mg/kg	Detection Limit, mg/kg 	
Total Recoverable Petroleum Hydrocarbons	ND	10	

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg Duplicate
TPH mg/kg

% *Diff.

1,420

1,344

5

*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Separator Pit - BJ427

R. F. O'Nall Analyst

Review Vil 1/4/96

87427

JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO

NATURAL RESOURCE DEPT

AND OIL & GAS ADMINISTRATION

ON-SITE SOIL REMEDIATION REPORT

		Telephone: (505) 326-9200			
Operator: AMOCO PRODUCTION	COMPANY	Telephone: (505) 326-9200			
Address: 200 Amoco Court,	Farmington,	NM 87401			
Facility or Well Name:	CARILLA C	4 3 79(
Location: Unit or Qtr/Qtr Sec_A	Sec <u>24</u> T_ <u>2</u>	60 R SW County 1870			
Land Type: RANGE					
D. D. Listian Started	8/29/96	Date Completed: 5/7/98			
Remediation Method: Landfarmed		Approx. cubic yards 375			
Composted					
Other					
The Complete of the Complete o	(pts.)	Final Closure Sampling:			
oth To Groundwater: Distance to an Ephemeral Stream		Sampling Date: <u>5/6/98</u> Time: <u>/045</u>			
Distance to Nearest Lake, Playa,		Sample Results:			
or Watering Pond	(pts.)	Field Headspace (ppm) 0.0			
Wellhead Protection Area:		TPH (ppm) 124 Method 8015			
Distance To SurfaceWater:	(pts.)	Other			
RANKING SCORE (TOTAL POI	NTS):	THE PEST OF MY			
I HEREBY CERTIFY THAT THE INI	FORMATION ABOV	E IS TRUE AND COMPLETE TO THE BEST OF MY			
I KNOWLEGE AND DELIE					
DATE $\frac{5/7/98}{2}$	PRINTED	NAME Buddy D. Shaw AND TITLE Environmental Coordinator			
SIGNATURE SUNCEY SIL	J-100				
AFTER REVIEW OF THE SOIL REMEDIATION INFORMATION, ON-SITE REMEDIATION IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE. APPROVED: YES NO (REASON)					
APPROVED: YES NO	_ (REASON)				
1		`E:			
SIGNED:					

P.O. BOX 87, BL	INEERING, INC. DOMFIELD, NM 87413 632-1199	LOCATION NO:					
FIELD REPORT: LANDFARM/COM	POST PILE CLOSURE	VERIFICA'	TION				
LOCATION: NAME: JICARILLA C WELL #: 5 QUAD/UNIT: A SEC: Z4 TWP: Z6N RNG: 5W		DATE STARTED:					
QTR/FOOTAGE: NE/Y NE/Y CONTRACTOR:		ENVIRONMENTAL SPECIALIST:	NV				
SOIL REMEDIATION:							
REMEDIATION SYSTEM: LAND FR.2m. LAND USE: RANGE	_ APPROX. CUBIC Y _ LIFT DEPTH (ft):	ARDAGE:3	75				
FIELD NOTES & REMARKS:							
DEPTH TO GROUNDWATER: >/ NEAREST WATER SOURCE		WATER:	00'				
NMOCD RANKING SCORE: NMOCD TPH CLOSURE ST	D: 5000 PPM	m 19 mm, 19 mm, 19	رر 1150 ر				
FIELD 41:	FIELD 418.1 CALCULATIONS						
SAMP. TIME SAMPLE I.D. LAB No: WEIGHT	(g) ml. FREON DILUTION READING	G CALC. ppm					
SKETCH/SAMPLE LOCATIONS AN							
25' Le BERM	OVM RESULTS	LAB SAMPLE	ES				
	SAMPLE FIELD HEADSPACE SAMPLE 1D 1D 1D	ANALYSIS TIME	RESULTS				
in// (3)	1F-1 0.0 LF-1	(8015) 1045	124				
1(5)	<u> </u>						
WELL	SCALE						
LF-1 SAMPLE PI. DESIGNATION	O FT						
VESIGNET!	* *						

TRAVEL NOTES: 5/6/98 ONSITE: CALLOUT:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Amoco	Proiect #:	04034-10
Sample ID:	LF - 1	Date Reported:	05-07-98
Laboratory Number:	D232	Date Neported:	05-06-98
•		•	05-06-98
Chain of Custody No:	5773	Date Received:	05-07-98
Sample Matrix:	Soil	Date Extracted:	
Preservative:	Cool	Date Analyzed:	05-07-98
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	124	0.1	
Total Petroleum Hydrocarbons	124	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

9.5 5M

Comments:

Jicarilla C #8M Landfarm. 5 Pt. Composite.

Stacy W Sendler

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

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