	UNITED STA	MES	5. LEAS	E		
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY				SF-079139-A		
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS				7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			8. FARN	8. FARM OR LEASE NAME		
1. oil ☐ gas ਓ7			Fede	Federal A		
well well to other			9. WELL	9. WELL NO.		
2. NAME OF OPERATOR			3-E	3-E		
J. Gregory Merrion			10. FIELI	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR				Basin Dakota		
P.O. Box 507, Farmington, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
below.)	0051 ETT 5 17	201 ENI			25N, R6W	
	: 925' FWL & 17 D. INTERVAL: same		l l	NTY OR PARISH		
AT TOTAL DEPTH:				Arriba	New Mexico	
16 CHECK APPE	same	DICATE NATURE OF NOTICE	14. API N	10.		
	OTHER DATA	DICATE NATURE OF NOTICE	· {	ATIONS (CHOW	L DE LAND WAY	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				ATIONS (SHOW 9 G.L.	DF, KDB, AND WD)	
REQUEST FOR A	PPROVAL TO: S	UBSEQUENT REPORT OF:	001	у G. L.		
TEST WATER SH	UT-OFF				£	
FRACTURE TREAT	=					
SHOOT OR ACID REPAIR WELL			(NOTE: F		/	
PULL OR ALTER	CASING	П		hange on Form 9-	ultiple completion or zone 330.)	
MULTIPLE COMP	===					
CHANGE ZONES						
ABANDON* (other) run	casing	∐ x			· // · · · · · · · · · · · · · · · · · ·	
(Other) Tan	. cdoing					
including est	imated date of starting	TED OPERATIONS (Clearly st any proposed work. If well is or all markers and zones pertin	directionally	drilled, give sub	give pertinent dates, osurface locations and	
18. I hereby certi	equipped w/ gui & 10 centralize collars 4875' & stage collars. H & Pozmix w/ 2 at 4875. Circuft.) 65% Class (59 cu. ft.) Class (59 cu. ft.) Class ex (495 cu.ft.) cu.ft.) Class through all the Valve: Manu. and Type (y that the foregoing is timed) Signed	OC. RAn 190 jts., 7 de shoe, automatic ers. Set casing @ 7 a 2584', centralizer Cemented 1st stage 2% gel, displaced p1 alated 4 hrs. then c H, 35% Pozmix, 6% g lass H w/ 1% CACL2. a 2584' and circulat b 65% Class H, 35% P H w/ 1% CACL2.Displa cee stages. Job com rue and correct TILLE Operator	fill floa 025' K.B. s 6990' t w/ 440 s ug to 698 emented 2 el at 12. Displace ed 4 hrs. ozmix, 6% ced plug	t collar, , float co o 6805' and x (554 cu. 5 and open nd stage w 4#/gal fol d plug to Cemented gel follo to 2584. PM. WOC. Set	2 stage collars 11ar 6985', stage d above and below ft.) 50-50 Class ed stage collar / 225 sx (446 cu. 10wed by 50 sx 4875'. Opened 3rd stage w/ 250 wed by 50 sx (59 Good circulation	
SIGNED	Gregory Merrion	IITLE	DATI			
APPROVED BY		(This space for Federal or State	Į.	IGGEPTEO FO	R RECORD	
CONDITIONS OF A		NMO		MAY 28	1980	

*See Instructions on Reverse Side

MAY 28 1980

FARMINGTON DISTRICT
BY MARKET