MINERALS DEPARTMENT

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DISTRIBUTION			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		I
	GAS		
OPERATOR			
PROBATION OFFICE		I	Г

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator SIMS OIL COMPANY, INC. Address BOX 1097, FARMINGTON, N. M. Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Name change of operator Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate Change name of operator from Kimbell Oil Co. If change of ownership give name to Sims Oil Co., Inc. - effective 7-1-83 and address of previous owner_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Legae No. 3E Tederal A Basin Dakota State, Federal or FeeFederal SR-079139A Location : 1720 Feet From The N Line and 925 6W Township 251 , NMPM, Line of Section *35* Range Rio Arriba County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Plateau Inc. 1775 Indian School Road = Albuquerous N. M. 87110
Name of Authorized Transporter of Casinghead Gas or Dry Gds Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas £1 Paso Katural Gas Co. Sec. Twp. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 12-9-80 13512516 4+5 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Same Resty, Diff. Resty Plug Back Gas Well New Well Workover Deepen Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choze Size Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test g. 36 **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-12) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE 1 1983 APR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 2 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

encer (Signature)

Agent

(Title)

(Date)

E. A. Clement,

10-83