5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	SF-079139-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	한부중함 작 처럼링
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	
reservoir, use rorm 3-331-C for Such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Federal Com A = 5 2
Well Other	9. WELL NO.
2. NAME OF OPERATOR J. Gregory Merrion	4 = 5 5 6 7 5 6 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Ballard Pictured Cliffs
P. O. Box 507, Farmington NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 글로호텔 등 등본지표
below.)	Section 35, T25N, R6W To
AT SURFACE: 907 FSL & 792 FWL FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same	Rio Arriba 😇 New Mexico
same	14. API NO. 344 8 2 3 8 8 4
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22318 중 중 중 중 중 중 중 중 중 중 중 중 중 중 중 중 중 중 중
HEIGHT, ON OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: $^{f l}$	6605 G.L350# 0 8555
TEST WATER SHUT-OFF	o de la companya de l
FRACTURE TREAT	
SHOOT OR ACIDIZE	CHOTE: Report results in multiple completion to zero
プロローOR ALTER CASING 1 11 III III	
MULTIPLE COMPLETE AUG 2 1980	
ABANDON* Other) Production Casing X FARMINGTON, N.	JRVEY PERSONNEL PROPERTY OF THE PROPERTY OF TH
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertinent to this work.)*	
Orilled 5" hole to 2650'. Ran 85 jts., 2-7/8", 6.4#, N-80 Buttress, LT&C used	
1 tuboscope casing. Set at 2636' K.B. cemented with 160 sax Class H cement with	
2% D-79 extender (378 cu. ft.) followed by 100 sax Class H neat cement (118 cu. ft.). Good circulation throughout job. Plug down 6 PM - 7-16-80. Plug did not	
latch. Shut in with pressure.	
On 8-15-80 pressure tested casing to 3800 psi, ok. Ran Gamma Ray Neutron Collar	
log. Perforated 2408-20, 2440-46, 2450-56, & 24	
Broke down perfs with 250 gal 15% HCL.	ကျည်ခဲ့သည်။ ရှိ င်းချိ န်းများ
On 8-17-80 sand water fracked with 32000 gal slie	
at 26 BPM and 2900 psi. Had two ball drops of $f 1$	$6 \& 8 \text{ balls} \subseteq \text{SIP} - 700 \text{ psi}, \text{ bled}$
to 560 psi in 10 minutes.	
	실 취실 중 제 (그 10 년 2 년 2 년 2 년 2 년 2 년 2 년 2 년 2 년 2 년
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the dregoing is true and correct	
SIGNED Dreggy V Newwo TITLE Operator	8-722-80
TITLE DATE	
(This space for Federal or State office	e use)
PACCEPLED FOR RECORD.	DATE
CONDITIONS OF APPROVAL, IF ANY:	
AUG 27 1980	
FARMINGTON DISTRICT *See Instructions on Reverse Side	
BY DW	