HO, DE COMICS MECLINED			
DISTRIBUTION			
SANTA FE]	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE	_			
TRANSPORTER GAS				
OPERATOR	-			
PRORATION OFFICE				
Operator				
J. Gregory Merrion				
P.O. Box 507, Farmir	ngton. NM 87401			
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dry G	as 🔲		
Change in Ownership	Casinghead Gas Conde	nsale		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	TEASE		·	
Lease Name	Well No. Pool Name, Including F	formation Kind of Lea	Lease No.	
Federal Com A	4 Ballard Pic. 0	Cliffs State, Feder	ral or FeeFederal SF0791394	
Location		700		
Unit Letter M - ; 907	South List	ne andFeet From	West West	
Line of Section 35 To	wnship 25N Range	6W , NMPM, Ric	O Arriba County	
DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL CA	18		
Name of Authorized Transporter of Ot.	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)	
•				
Name of Authorized Transporter of Ca		Address (Give address to which appr		
El Paso Natural Gas		P.O. Box 990, Farmingt		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	1 -	hen As soon as possible	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic		x	1 1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-3-80	8-22-80	2650'	2555'	
Elevations (DF, RKB, RT, GR, etc.) 6605 GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2408' Tubing Depth none		
Perforations	50 56 0470 70		Depth Casing Shoe	
2408-20; 2440-46; 24	 	251515112 252222	26361	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
9-3/4"	7"	90'	50 sacks	
5"	2-7/8"	2636	260 sacks	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift etc.)	
Date First New Oil Adv 10 Tanks	Data 01 1001		THE MAINS	
Length of Test	Tubing Pressure	Casing Pressure	CXO#45/h	
- •			-00	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	<u></u>		Gas-MCF 15 1990	
			51.3 /	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
2131	3 hrs.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
back pressure	none	605	1-1/4"	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ		
		SUPERVISOR DISTRICT		
TITLE				
* V h	0 4 4 4 9 4 -		compliance with RULE 1104.	
Maga !!	www.	well, this form must be accompa	wable for a newly drilled or deepened anied by a tabulation of the deviation	
Operat	•	tests taken on the well in acco	rdence with MULE 111.	
Operator (Title)		All sections of this form mu able on new and recompleted w	ust be filled out completely for allowells.	
. 1 • • •		in more on her endirecompletion w	,	

September 12, 1980

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.