

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR Caulkins Oil Company	
Address P.O. Box 780 Farmington, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech E	Well No. 54E	Pool Name, including Formation Otero Chacra-Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM 03551
Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990-903</u> Feet From The <u>East</u>				
Line of Section <u>4</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 4	Twp. 26N	Rge. 6W	Is gas actually connected? Yes	When 12-9-80

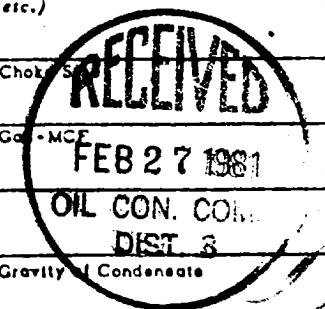
If this production is commingled with that from any other lease or pool, give commingling order number: R-6266

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X						
Date Spudded 5-29-80	Date Compl. Ready to Prod. 10-23-80	Total Depth 7410		P.B.T.D. 7410					
Elevations (DF, RAB, RT, GR, etc.) 6461 GR	Name of Producing Formation Chacra - Mesa Verde	Top Oil/Gas Pay 3890		Tubing Depth 5301					
Perforations 3890 - 3900 (Chacra) 5098 - 5276 (Mesa Verde)		Depth Casing Shoe 7410							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"		10 3/4"		330		200			
8 3/4"		7"		7410		1675			
		1 1/4"		5301					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

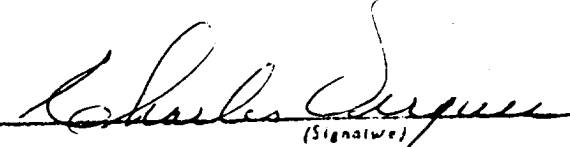


GAS WELL

Actual Prod. Test-MCF/D 1,118	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.) Backpressure	Tubing Pressure (Shut-in) 975	Casing Pressure (Shut-in) 975	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Superintendent
(Title)
2-20-81
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 27 1981, 19____
BY _____
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply