STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests In Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Caulkins Oil Company				ompany	Lease	: _	Breech "E"			Well No		-E	·.·	
ocation of Well:	Unit <u>P</u>	Sec	4	Twp	_26 Nort	h Rge.	_	6 West		County	Rio	Arrib	a	
	NAME OF RESERVOIR OR POOL						TYPE OF PROD. (Oil or Gas)		METHOD OF PROD. (Flow or Art, LIII)		PROD. MEDIUM (Tbg. or Cag.)			7
Upper Completion Mesa Verde					Gas	Gas		Flow			Tul	oing		
Lower Completion							Gas		Flow				oing	
					PRE-FI	OW SHUT-IN	1 P	RESSURE DATA				••		_1
Upper Completion					Length of time sh	iut-in	-	SI press, psig	Sta	Stabilized? (Yes or No)				
Lower Completion	Hour, date shut-in				Length of time shut-in			SI press, psig			Stabilized? (Yes or No)			
				<u></u> _		FLOW TES	ST	NO. 1						
ommenced	at (hour, date	o)* 8-2	4-85	7	:17 AM			Zone producing (Upp	er or Lower	ን፡				7
TIME LAPSED TIME (hour, date) SINCE*				Casing PRES		SSURE Tubing	on	PROD. ZONE	REMARKS					
8-25					<u></u>				:		• • • • • • • • • • • • • • • • • • • •			-
7:15		24 Ho	urs		485	612			Both	Zones	Shut	-in		İ
7:15	8-26-85 7:15 AM 48 Hours		489		682			Both	th Zones Shut-in					
8-27	Į.													
$\frac{7:15}{0.00}$		72 Ho	urs		489	689		<u> </u>	Both	Zones	Shut-	-in		_
8 - 28 7 : 15	I	96 Ho			497	392))	TT 1	G1 1			
8-29		90 HO	urs	 -	477	392		<u> </u>	Mesa	verde	Snut-	- in - i	Dakota I	Lowing
7:15	[12 0 H	ours		497	355			Mesa	Verde	Shut-	in - I	akota I	owing
											·			
roductio	on rate di	aring test												
Oil:BOPD based on				Bbls	. in	Hours.		Gr2v	·	GOF	₹	_		
Gas:					мсі	PD; Tested th	hru	(Orifice or Meter):				_	_
					MID-T	EST SHTIT-IN	וק ז	RESSIRE DATA						
Hour, date shut-in Length of time shut-in						SHUT-IN PRESSURE DATA SI press. psig			Stabilized? (Yes or No)			7		
completion				ength of time shulling		SI			huliyada 🗠 -	0. N=1				
Lower Completion					Length of time shut-in			SI press. psig			Stabilized? (Yes or No)			

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operato	r	Caulkins Oi	l Company	Le2se _	Breech "I	Ε"	Well No.	54-E	`. 		
Location of Well:	Unit P	Sec4	Twp. 26 Nort	h Rge	6 West	Cou	nty Rio	Arriba			
	NAME OF RESERVOIR OR POOL				PROD. 3as)	METHOD OF PROD (Flow or Art. Lift)		PROD. MEDIUM (Tog. or Cag.)			
Upper Completion	· · · · •				Gas			Tubing			
Lower Completion	·	Dakota		Gas		Flow		Tubing			
			PRE-FL	OW SHUT-IN F	PRESSURE DATA	A	•				
Upper Completion	Hour, date s	hut-in	Length of time sh	ut-in	SI press. psig	Stabilized? (Yes or No)					
Lower Completion	Hour, date s	hut-in .	Length of time sh	ut-in	SI press, paig		Stabilized? (Yes or No)				
				FLOW TEST	NO. 1						
Commenced	d at (hour, dat	* 8-24-85	7:17 AM		Zone producing (L	Jpper or Lowert					
TIME (hour, date)		LAPSED TIME SINCE*	Casing PRES	Lower Completion	PROD. ZONE	İ	REMAR	REMARKS			
	5-85 5 AM	24 Hours	485	612		Both Zor	es Shut	-in			
7:15	3-26-85 7:15 AM 48 Hours		489	489 682		İ	Both Zones Shut-in				
8-27 7:15	7-85 5 AM	72 Hours	489	689		Both Zon	es Shut-	in			
8 - 28 7 : 15		96 Hours	497	392				in - Dakota	Flowin		
8-29 7:15		120 Hours	497	355				in - Dakota			
Production	on rate di	uring test	, , , , , , , , , , , , , , , , , , ,								
Oil:		ВОРІ	D based on	Bbls. is	n Hour	rs G	rav	GOR			
G25:	·		MCF	PD; Tested thru	(Orifice or Meto	er):		·			
			MID-TI	EST SHUT-IN P	RESSURE DATA	_		•			
Upper Completion	Hour, date si	nut-in	Length of time shu	ut-in	SI press, psig		Stabilized? (Yes or No)				
Lower Completion	Hour, date si	hyt-in	Length of time sho	ut-in	SI press. psig		Stabilized? (Yes or No)				

SEP 03 1985 Original Signed by CHARLES GHOLSON

DEPUTY ON C SAS INSPECTOR, DIST. #3