

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Caulkins Oil Company Lease Breech "E" Well No. 54-E
Location of Well: Unit P Sec. 4 Twp. 26 North Rge. 6 West County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Cag.)
Upper Completion	Mesa Verde	Gas	Flow	Tubing
Lower Completion	Dakota	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)* <u>8-24-85 7:17 AM</u>				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	Casing PRESSURE Tubing		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
8-25-85 7:15 AM	24 Hours	485	612		Both Zones Shut-in
8-26-85 7:15 AM	48 Hours	489	682		Both Zones Shut-in
8-27-85 7:15 AM	72 Hours	489	689		Both Zones Shut-in
8-28-85 7:15 AM	96 Hours	497	392		Mesa Verde Shut-in - Dakota Flowing
8-29-85 7:15 AM	120 Hours	497	355		Mesa Verde Shut-in - Dakota Flowing

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Caulkins Oil Company Lease Breech "E" Well No. 54-E
Location of Well: Unit P Sec. 4 Twp. 26 North Rge. 6 West County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Mesa Verde	Gas	Flow	Tubing
Lower Completion	Dakota	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)* <u>8-24-85 7:17 AM</u>				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Casing Upper Completion	Tubing Lower Completion		
8-25-85 7:15 AM	24 Hours	485	612		Both Zones Shut-in
8-26-85 7:15 AM	48 Hours	489	682		Both Zones Shut-in
8-27-85 7:15 AM	72 Hours	489	689		Both Zones Shut-in
8-28-85 7:15 AM	96 Hours	497	392		Mesa Verde Shut-in - Dakota Flowing
8-29-85 7:15 AM	120 Hours	497	355		Mesa Verde Shut-in - Dakota Flowing

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

SEP 03 1985

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

(Continued on reverse)