

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 960' F/N and -850' F/W

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD-7549'. Reached 5-28-80.

Ran Density and Induction Logs. Ran 7" Casing as follows:

7549' to 6448' 7" 26# J-55 ST & C

6448' to 992' 7" 23# J-55 ST & C

992' to surface 7" 26# J-55 LT & C

Stage Collars set at 5507' and 3996'.

First Stage-- Thru stage shoe with 375 sacks 50-50 Poz, 6% Gel and 12 1/2# Gilsonite per sack followed by 150 sacks Neat.

Second Stage-- Thru stage tool set at 5507' with 320 sacks 50-50 Poz, 6% Gel, and 12 1/2# Gilsonite per sack followed by 150 sacks Neat.

Third Stage-- Thru stage tool set at 3996' with 950 sacks 50-50 Poz, 6% Gel, and 12 1/2# Gilsonite per sack.

(OVER)

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. O'Connell

TITLE Superintendent

DATE

5-30-80

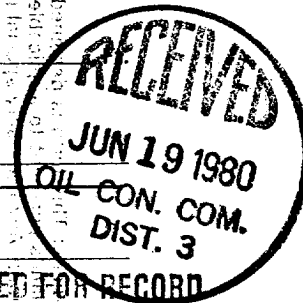
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

JUN 18 1980

*See Instructions on Reverse Side

NM000

BY *[Signature]*

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or other plugs; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

*See back of form for instructions

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS	
Centralizers on each joint bottom: 7506', 7424', 7345', 7264', 7179', 7097', 7015', 5505', 5423', 4114', 3907', and 3826'.	
2. NAME OF OPERATOR Cement Baskets set at 5545' and 4072'.	
3. ADDRESS OF OPERATOR Good circulation throughout all stages. Cement was circulated above each stage.	
4. LOCATION OF WELL (below) Plug down 12:03 PM 5-29-80.	
5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF ACTION REPORT OR OTHER DATA	
6. REQUEST FOR APPROVAL FOR: TEST WATER SHUT-OFF FRACURE TREAT SHOOT OR ABANDON REPAIR WELL TUB OR AFTER CASING MUDPILL COMPLETE CHANGE ZONES ABANDON	
17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details including estimated date of starting and proposed work. If well is directionally drilled, measured and true vertical depths for all sections and zones pertinent to this work.) TD-7549'. Reached 5-28-80. Kern Density and Induction logs. Ran 7" casing 992' to surface 7" 300 1-25 10 6448' to 992' 7" 300 1-25 81 7549' to 6448' 7" 300 1-25 32 Stage Collars set at 5507' and 3996'. First Stage-- Third stage shoe with 375 sacks 50-50 per sack followed by 150 sacks neat. Second Stage-- Third stage tool set at 5507' with 370 sacks and 12 1/2% Gilsomite per sack followed by 150 sacks. Third Stage-- Third stage tool set at 3996' with 950 sacks and 12 1/2% Gilsomite per sack.	
18. I hereby certify that the foregoing is true and correct.	
APPROVED BY: _____	
CONDITIONS OF APPROVAL: _____	