

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANITARY	
FILE	
U.S.D.A.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
REGISTRATION OFFICE	

I, Operator

Caulkins Oil Company

Address P.O. Box 780 Farmington, New Mexico

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Breech C</u>	Well No. <u>248E</u>	Pool Name, Including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM03554</u>
Location				
Unit Letter <u>D</u>	<u>960</u> Feet From The <u>North</u> Line and <u>850</u> Feet From The <u>West</u>			
Line of Section <u>13</u>	Township <u>26N</u>	Range <u>6W</u>	, NMPM, <u>Rio Arriba</u> County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Shell Pipeline</u>	<u>P.O. Box 940 Bloomfield, New Mexico</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Gas Company of New Mexico</u>	<u>1508 Pacific Ave. Dallas, Texas</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>Unit D Sec. 13 Twp. 26N Rge. 6W</u>	<u>No</u>

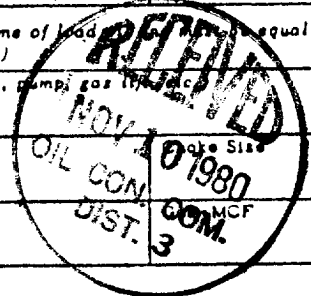
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>5-7-80</u>	Date Compl. Ready to Prod. <u>10-23-80</u>	Total Depth <u>7549</u>	P.B.T.D. <u>7549</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6615 GR</u>	Name of Producing Formation <u>Dakota</u>	Top Oil/Gas Pay <u>7282</u>	Tubing Depth <u>7247</u>					
Perforations <u>7282 - 7520 Dakota</u>			Depth Casing Shoe <u>7549</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>13 3/4"</u>	<u>10 3/4"</u>	<u>424</u>	<u>250</u>					
<u>8 3/4"</u>	<u>7"</u>	<u>7549</u>	<u>1945</u>					
	<u>2 3/8"</u>	<u>7153</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.



GAS WELL

Actual Prod. Test-MCF/D <u>1,883</u>	Length of Test <u>3 Hours</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Back pressure</u>	Tubing Pressure (shot-in) <u>1,227</u>	Casing Pressure (shot-in) <u>PKR</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Vergara
(Signature)
Superintendent
(Title)
11-5-80
(Date)

OIL CONSERVATION DIVISION
APPROVED NOV 18 1980
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply