---DISTRIBUTION

SANTA FE

II.

V.

8-8-83

(Date)

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

TRANSPORTER GAS REQUEST FOR ALLOWABLE					
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS	
I. PROBATION OFFICE					
	Caulkins Oil Company				
	P.O. Box 780 Farmington, New Mexico				
	New Well	Change in Transporter of:	Other (Please expla	in)	
	Recompletion				
	Change in Ownership	——————————————————————————————————————	lensate X		
		Control Control	ensere A		
	If change of ownership give name	•	•		
	and address of previous owner				
**	DECORPORAL OF HELL AND				
44.	DESCRIPTION OF WELL AND	Weil No. Pool Name, Including	Formation		
			1	of Lease Lease N	
	Breech "C"	248 Otero Chacra-	Blanco Mesa Verde State,	Federal of Fee Federal NM03554	
	. D 0	40 Wantel	•		
- 1	Unit Letter D; 9	60 Feet From The North	ine and 850 Feet	From The West	
ĺ	Line of Section 13 To	ownship 26 North Romes	6 11-04	D1 = 4 = 41	
l	Line of Section 15	ownship Zb North Rongs	6 West , NMPM,	Rio Arriba Count	
TT -	DESIGNATION OF TRANSPOS	TED OF OIL AND MARKED AS C		•	
<b></b> [	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil   or Condensate   Address (Give address to which approved copy of this form is to be sent)				
- }	Giant Refinery Company  Name of Authorized Transporter of Cosinghead Gas		P.O. Box 256 Farmington, New Mexico  Address (Give address to which approved copy of this form is to be sent)		
1			i	•	
-		Dany of New Mexico	1508 Pacific	Ave. Dallas, Texas	
	If well produces oil or liquids, give location of tanks.		is gas actually connected?	When	
L	<u> </u>	D 13 26N, 6 W		11-24-80	
I	If this production is commingled wi	th that from any other lease or pool,	give commingling order number	R-6267	
V . [	COMPLETION DATA				
i	Designate Type of Completic		WORKSTER Deep	Plug Back   Same Res'v. Diff. Res	
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		Sale compar ready to Prod.	1 orat Depth	P.B.T.D.	
. h	Elevations (DF, RKB, RT, GR, esc.)	Name of Bradustas Formation	T 011 G D		
	ist, kill, ki, ok, ese.)	Traine of Proceeding Pornierion	Top Oil/Gas Pay	Tubing Depth	
-	Perforations		<u> </u>		
	Depth Coming Shoe				
H		Theme extine Au	A CEUEUSINA ARCARA		
H	HOLE SIZE	1	D CEMENTING RECORD		
-	HOCE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
-					
-		1	<del> </del>		
_  _			<u> </u>		
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or est able for this depth or be: for full 24 hours)				ed oil and must be equal to ar exceed top allo	
	Ogte First New Cil Rus To Tonks	Date of Teet	Producing Method (Flow, pumpl)		
-			Production of the second	TETER VEIN	
.  -	ength of Test	Tubing Pressure	Casing Pressure	Choire Stare	
-					
-	Actual Prod. During Test	Oil-Bhis.	Weter - Bhis.	Alla 1 9 1983	
1				1	
<b>'</b> —			<u> </u>	CLION DIV.	
G	AS WELL			ाड <b>ां. उ</b>	
	terust Prod. Teet-MCF/D	Length of Test	Bhis. Condensets/AMCF	Comment Continue of Continue o	
			Salar Constitution Musica	Gravity of Condessar	
-	enting Method (pitot, back pr.)	Tubing Pressure (Shat-in )	Casing Pressure (Shet-in)	CROSE IVE IVE	
			C. C		
<u>_</u>				1983	
. C	ERTIFICATE OF COMPLIANC	E	OIL CONSESSATION DIVISION		
		İ	APPROVED AUG 18	) ရေ	
11	hereby certify that the rules and re	guistions of the Oil Conservation	APPROVED FYOTA 19 130		
Di	vision have been complied with ove is true and complete to the	and that the information given best of my knowledge and belief.	Shanks. Ja	vez/	
The state of the s			SUPERVISOR DIST	rion # 3	
		2	TITLE	<b>V</b> "	
Superintendent (Title)			This form is to be filed	in compliance with RULE 1104.	
				•	
			If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation		
			tests taken on the well in a		
			All sections of this form	s must be filled out <del>completely</del> for allow d wells.	
	•	11			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.