

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "C"

9. WELL NO.

248-ME

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

Otero Chacra-Blanco MV-Basin

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR ARMA

Section 13, 26 North 6 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

960' F/N and 850' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6615 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Commingling Application

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to pull 1 1/4" tubing now being used for Chacra - Mesa Verde commingled production and salvage same.

2 3/8" tubing now being used for Dakota production will be pulled out of hole. Packer will be redressed then tubing will be rerun with equipment to prevent cross flow between zones.

A Packer will be set between Chacra and Mesa Verde zones with reverse flow Check Valve installed immediately above Packer, also a Packer will be run between Mesa Verde and Dakota Zones with reverse flow Check Valve installed above Packer. Bottom of tubing will have Check Valve installed to prevent production from upper Zones reaching Dakota formation.

Estimated starting date after August 1, 1985.

New Mexico Commission approval order number, will be furnished with recompletion report.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles Vergara*

TITLE Superintendent

DATE

7-9-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JUL 15 1985

OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

NMOC