

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30-039-22327

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Tenneco Oil Company

## 3. ADDRESS OF OPERATOR

720 S. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

At proposed prod. zone 1665 FSL, 1830 FEL

Unit letter *X*

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6.5 miles South East of Lowery Camp

10. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

480.00

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

E/ 320.00

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

7500'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6722 GR

## 22. APPROX. DATE WORK WILL START\*

-ASAP-

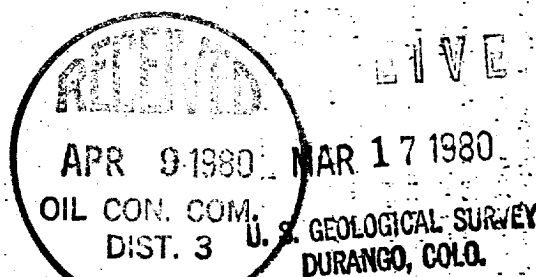
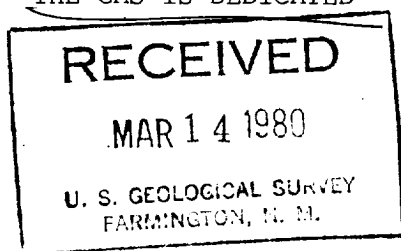
## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8" New	24# K-55	± 350'	Circulate to surface
7 7/8"	4 1/2" new	10.5# 11.6#	± 7500'	Circulate to surface in two stag

SEE ATTACHED

No abnormal temperatures, pressure, or geologic hazards are expected

THE GAS IS DEDICATED



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*M. Lee Freeman*  
M. Lee Freeman

TITLE

Staff Production Analyst

DATE

March 7, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

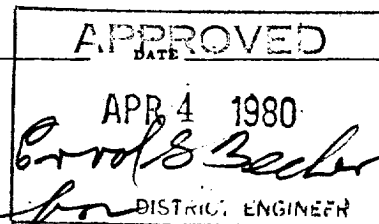
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

\*See Instructions On Reverse Side



All distances must be from the outer boundaries of the Section

Operator <b>TENNECO OIL COMPANY</b>			Lease <b>REAMES "A"</b>		Well No. <b>1-E</b>
Unit Letter <b>J</b>	Section <b>24</b>	Township <b>26N</b>	Range <b>6W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well:					
<b>1665</b> feet from the <b>South</b> line and		<b>1830</b> feet from the <b>East</b> line			
Ground Level Elev. <b>6722</b>	Producing Formation <b>Dakota</b>	Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>320.00</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<div data-bbox="129 1017 516 1251" data-label="Text"> <p><b>RECEIVED</b> <b>MAR 14 1980</b> U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.</p> </div> <div data-bbox="552 968 1079 1989" data-label="Figure"> </div>	<div data-bbox="649 1042 836 1181" data-label="Text"> <p>SF 079318 TOC 4/9 Conoco 4/9</p> </div> <div data-bbox="649 1234 787 1276" data-label="Text"> <p>EPNG 1/9</p> </div>	<div data-bbox="1242 978 1429 1010" data-label="Section-Header"> <p><b>CERTIFICATION</b></p> </div> <div data-bbox="1128 1042 1542 1149" data-label="Text"> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> </div> <div data-bbox="1104 1191 1542 1234" data-label="Text"> <p>Name _____</p> </div> <div data-bbox="1104 1244 1542 1287" data-label="Text"> <p>Position <b>M. Lee Freeman</b></p> </div> <div data-bbox="1104 1287 1542 1330" data-label="Text"> <p><b>Staff Production Analyst</b></p> </div> <div data-bbox="1104 1330 1542 1372" data-label="Text"> <p>Company <b>Tenneco Oil Company</b></p> </div> <div data-bbox="1104 1393 1542 1436" data-label="Text"> <p>Date <b>March 7, 1980</b></p> </div>
	<div data-bbox="1120 1532 1542 1734" data-label="Text"> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.</p> </div> <div data-bbox="1096 1798 1542 1840" data-label="Text"> <p>Date Surveyed _____</p> </div> <div data-bbox="1096 1840 1542 1904" data-label="Text"> <p><b>October 23, 1979</b> Registered Professional Engineer or Land Surveyor</p> </div> <div data-bbox="1096 1904 1542 2010" data-label="Text"> <p><b>Fred B. Kerr Jr.</b> Certificate No. <b>12345</b></p> </div>	

TENNECO OIL COMPANY  
ROCKY MOUNTAIN DIVISION  
PENTHOUSE, 720 SOUTH COLORADO BOULEVARD  
DENVER, COLORADO 80222

DRILLING PROGRAM

DATE: November 19, 1979

LEASE: Reames A

WELL NO.: 1-E

LOCATION: 1665; FSL, 1850' FEL  
Sec. 24, T 26N, R 6W  
Rio Arriba County, New Mexico

FIELD: Jicarilla Dakota

ELEVATION: 6730' Est. G.L.

TOTAL DEPTH: 7500'

PROJECTED HORIZON Dakota

SUBMITTED BY: DOUG KEATHLEY

APPROVED BY: John W. [Signature]

DK/ms

1st Rev.

ESTIMATED FORMATION TOPS

OJO	2660	(Water)
Pictured Cliffs	3110	(Gas)
Cliffhouse	3790	(Gas)
Menefee	4810	(Gas)
Point Lookout	5400	(Gas)
Gallup	6370	(Gas/Oil)
Greenhorn	7225	
Dakota	7320	(Gas)

Surface Formation: San Jose

No abnormal temperatures or pressures are expected.

## DRILLING, CASING, AND CEMENT PROGRAM

1. Move in, rig up rotary tools.
2. Drill a 12 1/4" hole to  $\pm$  350'.
3. Run 8 5/8", 24#/ft, K-55, ST&C casing to T.D.
4. Cement with Class "B" cement with 2% CaCl<sub>2</sub>. Circulate cement to surface.
5. Wait on cement a minimum of twelve hours. Nipple up blowout preventer and manifold with relief lines. Pressure test to 600 psi for 30 minutes. Test pipe and blind rams.
6. Drill a 7 7/8" hole to T.D.
7. Run open hole logs.
8. Run 4 1/2" casing to T.D. as per casing design.
9. Cement in two stages with sufficient volume to circulate cement to surface. Locate DV tool above Cliffhouse to prevent lost returns in Mesa Verde. Lead in first stage with light cement (pozmix, Halliburton lite, etc.). Tail in with sufficient volume of Class "B" cement to cover the Dakota. Circulate a minimum of four hours between stages. Lead in second stage with light cement Tail in with 50 sacks Class "B" neat.
10. Set slips, cut casing, and install well head.
11. MORT.
12. If well is non-productive, plug and abandon as per regulatory agency specifications.

## CASING PROGRAM

Surface: 350' of 8 5/8", 24#, K-55, ST&C casing.

Production: 4 1/2", 10.5#, K-55, ST&C casing to 7,000'.

4 1/2", 11.6#, K-55, ST&C casing below 7,000'.

## MUD PROGRAM

- 0-350 Native solids. Have sufficient viscosity to gel chemical to clean hole and run casing.
- 350-T.D. Low solids. Gel chemical. 32 viscosity and 10-15 water loss down through the Mancos. Before reaching Gallup, add 6% LCM and run viscosity at 38-40 seconds. After penetrating Gallup, let LCM drop.

## EVALUATION

Cores and DST's: No cores or DST's are anticipated.

### Deviation Surveys:

1. Survey surface hole every 100'. Maximum allowable deviation at surface T.D. is 10°.
2. From surface to total depth, Deviation surveys must be taken every 500' or each trip, whichever is first. This may entail running the TOTCO on wireline. Record each survey on the IADC Drilling Report Sheet. Maximum allowable total deviation change is 5°.

### Samples:

No samples required.

### Logs:

GR/Induction  
Densilog  
Repeat formation tester possible in Gallup.

## BLOWOUT EQUIPMENT

10" 900-series, double ram hydraulic operated with closing unit and 40 gallon accumulator.

## REPORTS

Drilling reports for the past 24 hours will include depth, footage, time distribution, activity breakdown, mud properties, bit record, bottom hole assembly, daily and cumulative mud costs, plus any other pertinent information, will be called into Tenneco Oil Company, Denver, Colorado, between 7:30 a.m. and 8:00 a.m.

1. 303-758-7130 (office) Don Barnes.  
303-758-7287 (office) Don Barnes' private line, Monday-Friday (before 7:45 a.m.)
2. 303-936-0704 (home) Don Barnes, weekends and holidays.
3. 303-795-0221 (home) John Owen, if Don Barnes is not available.

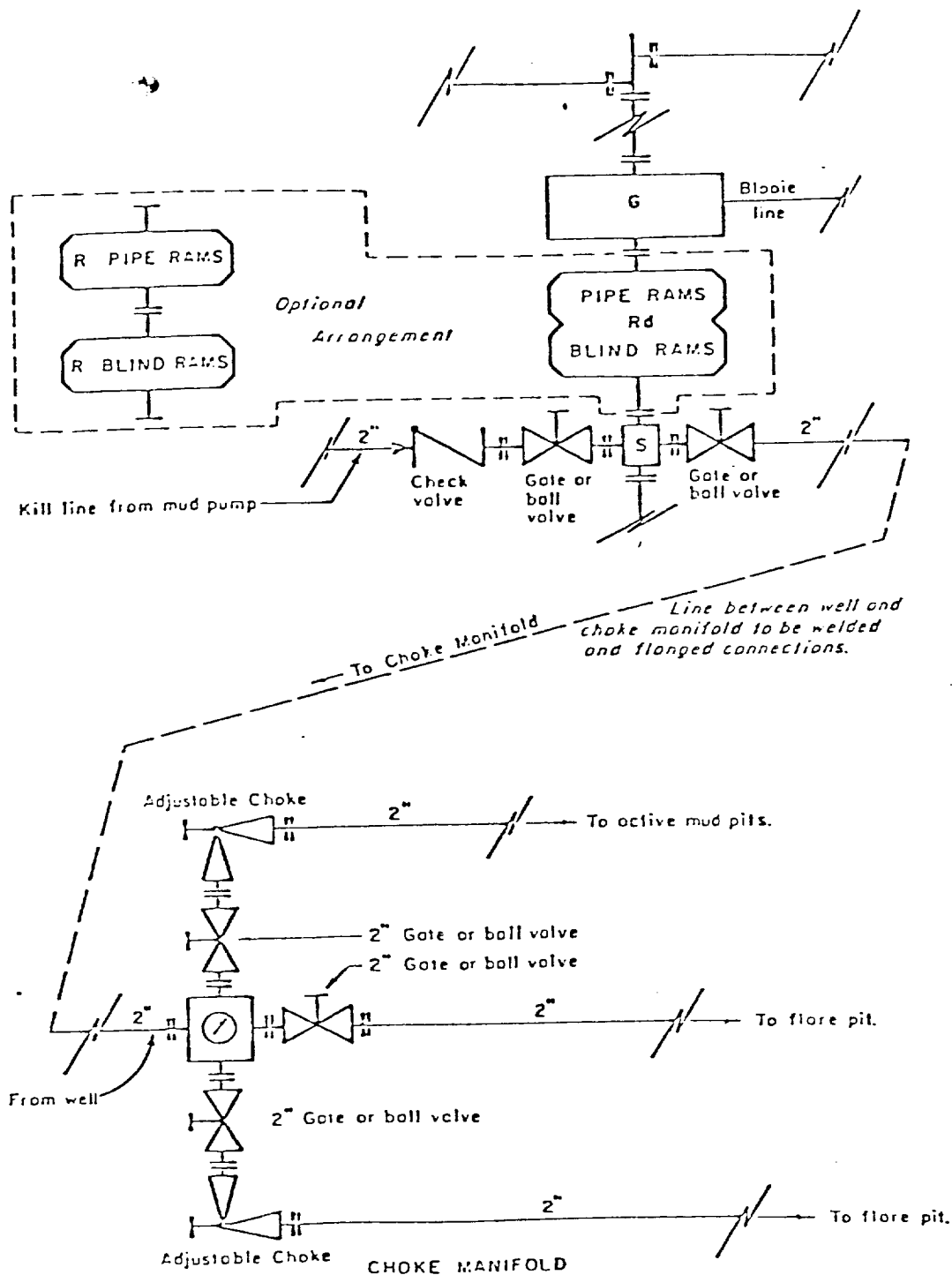
The yellow sheet of the IADC Report to be filled out completely, the original copy of the drilling time recorder, and copies of any invoices from this well, signed and received for Tenneco Oil Company will be mailed daily to:

TENNECO OIL COMPANY  
ROCKY MOUNTAIN DIVISION  
PENTHOUSE, 720 SOUTH COLORADO BOULEVARD  
DENVER, COLORADO 80222

ATTENTION: Drilling Department

In case of emergency, notify the following:

1. Mr. Don Barnes, Division Drilling Engineer - 303-936-0704
2. Mr. John Owen, Project Drilling Engineer - 303-795-0221
3. Mr. Mike Lacey, Division Production Manager - 303-979-0509



All equipment to be 3,000 psi working pressure except as noted.

- Rd Double ram type preventer with two sets of rams.
- R Single ram type preventer with one set of rams.
- S Drilling spool with side outlet connections for choke and kill lines.
- G Rotating head 150 psi working pressure minimum

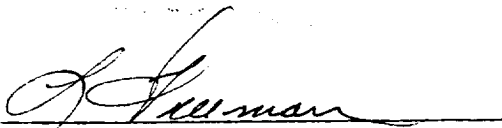
#### ARRANGEMENT C

TENNECO OIL COMPANY  
 ROCKY MOUNTAIN DIVISION  
 REQUIRED MINIMUM  
 BLOWOUT PREVENTER AND  
 CHOKE MANIFOLD



1. Existing Road - Please refer to Map No. 1 which shows the existing roads. New roads which will be required have been marked on this map. All existing and new roads will be properly maintained during the duration of this project.
2. Planned Access Roads - Please refer to Map No. 1. The grade of the access roads will be consistent with that of the local terrain. The road surface will not exceed twenty feet (20') in width. Upon completion of the project, the access road will be adequately drained to control soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary by trained Company personnel to insure proper drainage. Gates and/or cattleguards will be installed if necessary.
3. Location of Existing Wells - Please refer to Map No. 2.
4. Location of Tank Batteries, Production Facilities, and Production Gathering and Service Lines - Please refer to Maps No. 1 and No. 2. Map No. 2 shows the existing roads and new proposed access roads. All known production facilities are shown on these two maps.
5. Location and Type of Water Supply - Water for the proposed project will be obtained from a private source.
6. Source of Construction Materials - No additional materials will be required to build either the access road or the proposed location.
7. Methods of Handling Waste Materials - All garbage and trash materials will be put into a burn pit shown on the attached Location Plat No. 1. When clean-up operations are begun on the proposed project, the burn pit with its refuse will be buried to a depth of at least three feet (3'). A latrine, the location of which is also shown on Plat No. 1. will be provided for human waste. If large amounts of liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying any of these materials into the watershed. No earthen pit will be located on natural drainage; all earthen pits will be so constructed as to prevent leakage from occurring.

8. Ancillary Facilities - No camps or airstrips will be associated with this project.
9. Wellsite Layout - Please refer to the attached Plat No. 1.
10. Plans for Restoration of the Surface - After completion of the proposed project the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operation will be performed during the time period set forth by the regulatory body. The location production equipment will be painted as designated by the responsible government agency.
11. Other Information - The site is located on Carte Mesa above Tapicito Creek. The surface is gently ralling with sourtherly drainage by sheet wash. The soil is sandy clay supporting sage and native grasses. The surface is held in public domain
12. Operator's Representative -  
SEE DRILLING PROGNOSIS
13. Certification - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements mad in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Tenneco Oil Company Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

  
L. Freeman  
Staff Production Analyst

# TENNECO OIL COMPANY

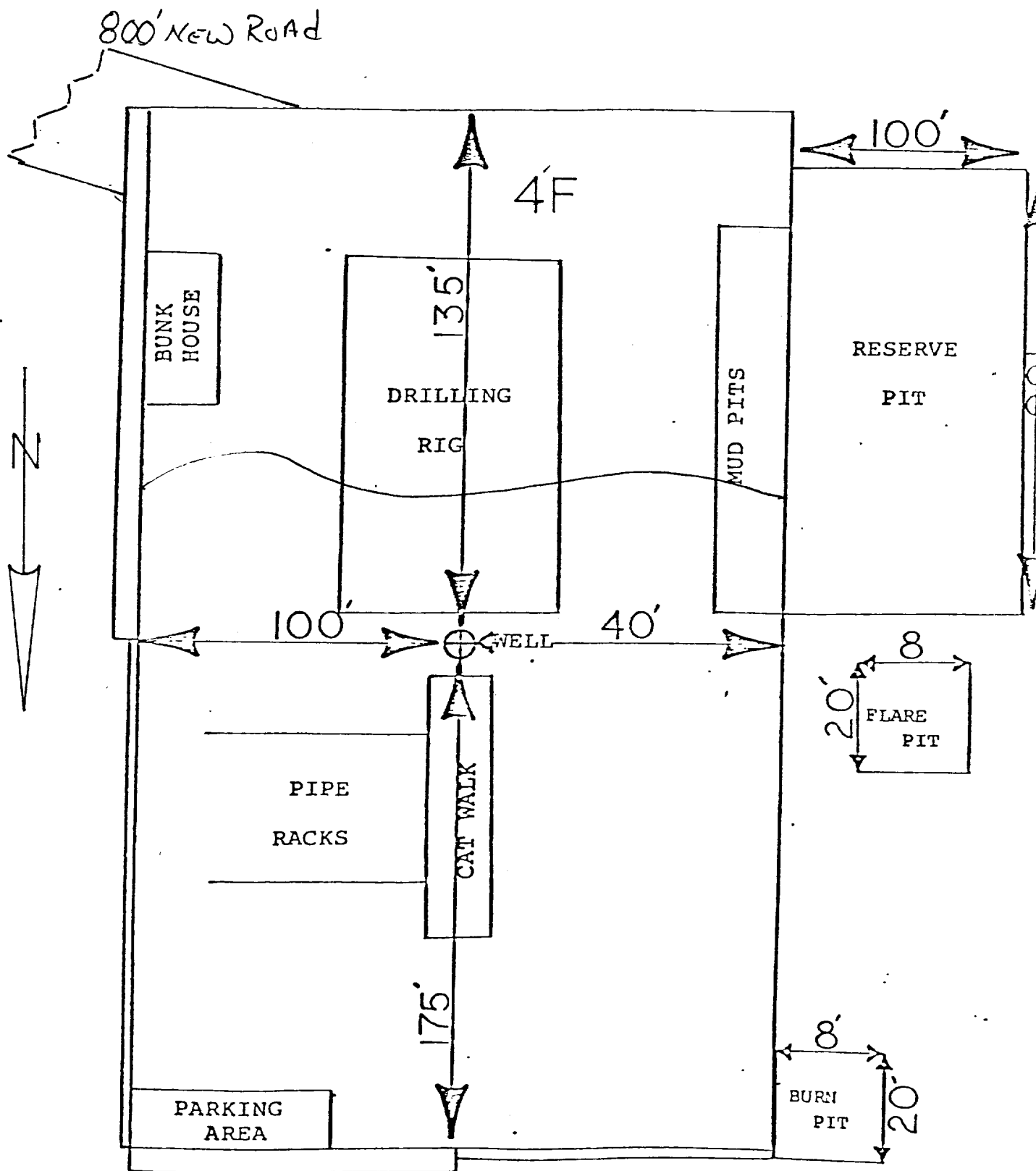
## CALCULATION SHEET

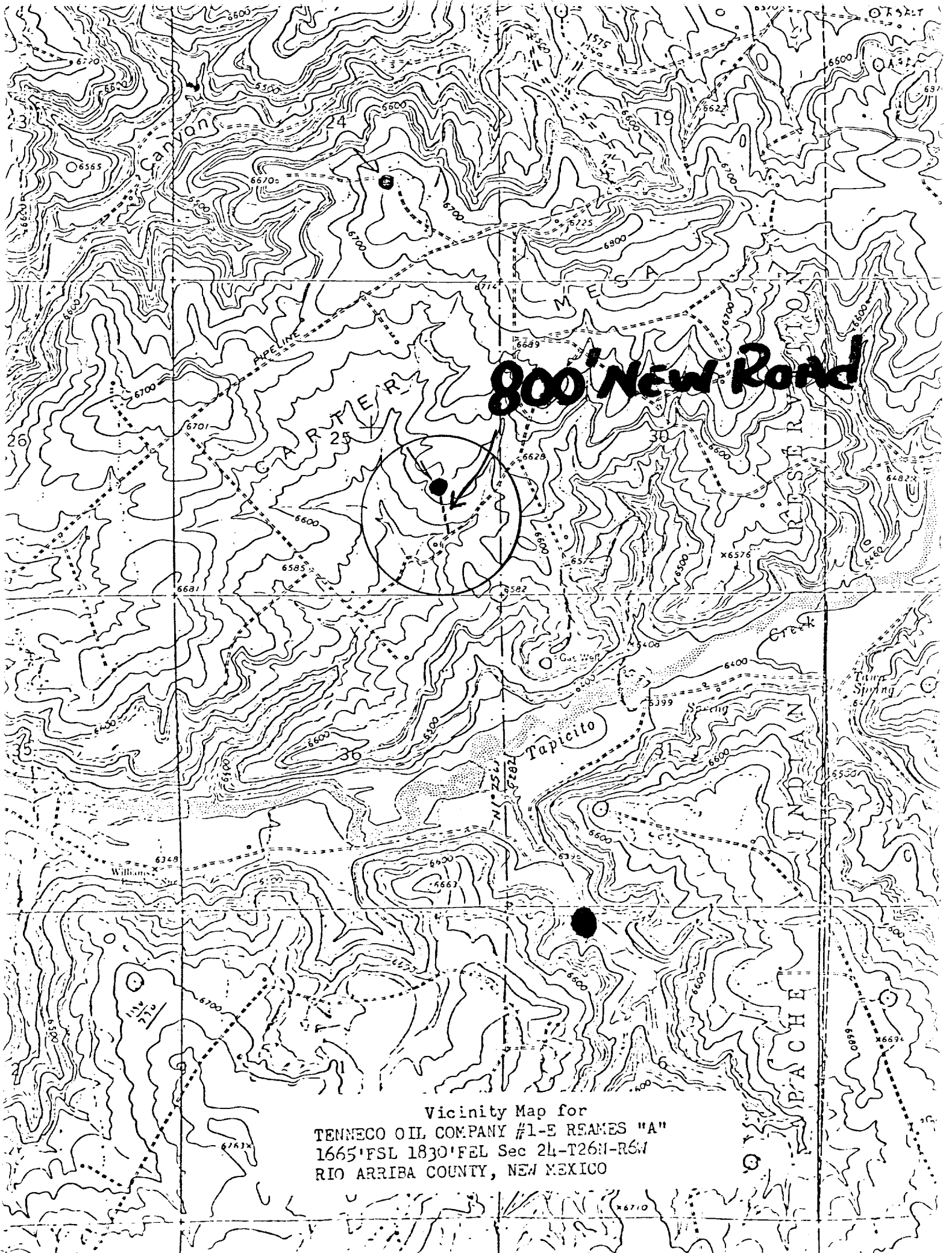
EXHIBIT

RILLING WELL SITE LAYOUT *LEAMES "A" 1E*

*1750 FSL, 1000 FEL SEC 25, T26N, R6W*

DATE *3/7/80*





**800' New Road**

Vicinity Map for  
TENNECO OIL COMPANY #1-E REAMES "A"  
1665' FSL 1830' FEL Sec 24-T26N-R6E  
RIO ARRIBA COUNTY, NEW MEXICO

