

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

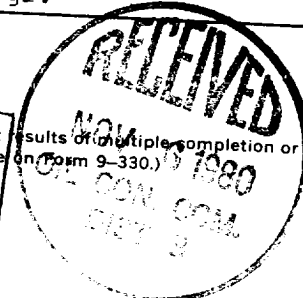
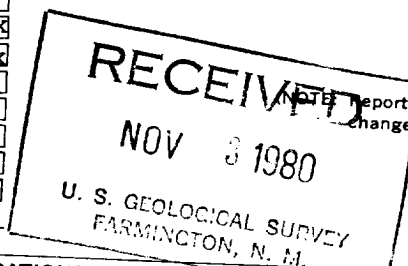
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE SF-079318
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1665' FSL 1830' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Reames A
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 1E
	10. FIELD OR WILDCAT NAME Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24; T26N; R6W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6722' gr.

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/9/80  
Drilled 44' cmt. Tagged DV tool @ 3664'. PT, DV & csg. to 3500 Psi. Held OK. TIH w/2-3/8" tbg. Tagged cut @ 7530. Drilled 85' cmt stringers to PBTD @ 7615'. Circ'd hole w/1% HCL water. Spot 500 gals 7 1/2% DI-HCL. TOH w/tbg. Perf'd Dakota (2 JSPF) 7325-54', 7360-62', 7367-68' 7383-85', 7459-74', 7504-07', 7538-54', Rate: 40 BPM @ 3200 Psi. Acidized w/2750 gals 15 HCL & 204 balls. Frac'd Dakota w/80,000 gals 30# XL gel containing 80,000# 20/40 sand & 25,000# 10/20 sand in 2 stages. AIR: 45 BPM @ 3100 Psi, ISIP: 1800 Psi, 15 min SIP 1000 Psi RIH w/2-3/8" tbg. Landed tbg @ 7325 kicked well around w/N<sub>2</sub>. Well perf'd and frac'd 12' off depth due to incorrect marking of corrected collars. Well will be re-perforated and re-fractured.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William H. Hughto TITLE Asst Div Adm Mgr. DATE 10/22/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BW