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DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	01L	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		
<b>T</b>	~	

	SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE				
••	Operator	***************************************			
	Tenneco Oil Compa	ny			
	P.O. Box 3249, En	glewood, Colorado 80155			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well XX	Change in Transporter of:			
	Recompletion	Oil Dry Ga	• 🔲		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE			
	Lesse Name	Well No. Pool Name, Including Fe			
	Reams Com	1-E Basin Dakota	State, Federal	<u>cr Fee State ] 080658</u>	
	Location	,	4444	Fact	
	Unit Letter I : 1750	Feet From The South Lin	• and Feet From T	he <u>East</u>	
	Line of Section 25 Tow	mship 26N Range	6W , NMPM, San	Juan County	
m.	DESIGNATION OF TRANSPORT	or Condensate XX	S Address (Give address to which approv	and come of this form as to be sent	
	Conoco	or consensate [Mr.		•	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 💥	Box 460, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Ga	as	Box 990, Farmington, Ne	w Mexico 87401	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	give location of tanks.	I 25 26N 6W	l No !	ASAP	
		h that from any other lease or pool,	give commingling order number:	•	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest	
	Designate Type of Completio	$n = (X)$ $\chi$	x		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9/2/80	10/17/80   Name of Producing Formation	7475 ' Top Oil/Gas Pay	7442 ' Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 6614 gr.	Dakota	7168'	7078'	
	Perforations	Dako ta	7100	Depth Casing Shoe	
	7168-84', 7300-20'	, 7346-60', 7392-94'		"	
		T	CEMENTING RECORD	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4" 7-7/8"	9-5/8" 36# 4-1/2" 10.5# 11.6#	293' 7486'	200 sx	
	7-776	4-1/2 10.5# 11.6#	/486	768 sx	
			<u> </u>	i	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of socal volume of load oil c		
	OIL WELL	Date of Test	pth or be for full 24 hours)   Producing Method (Flow, pump, gas lif	L etc. / P	
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Chois SIN OV TO 1000	
				1000	
	Actual Prod. During Test	Oti-Bbis.	Water-Bbis.	Gas WELL COM. COM.	
1	<u> </u>			0ist. 3	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	1763	3 hrs.		**	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size 3/4"	
	Back Pressure	1675 PSI	1680 PSI	<u></u>	
VI.	CERTIFICATE OF COMPLIANC	CE	11	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAY 21 1981. 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ		
	Assistant/Division Administrative Manager  (Tutle)  November 4, 1980		SUPERVISOR DISTRICT # 3		
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.		
	(Da	te)	well name or number, or transport	er, or other such change of condition be filled for each pool in multip	
			sepricit norms C-104 must	, we trive to: weath prove at the try	