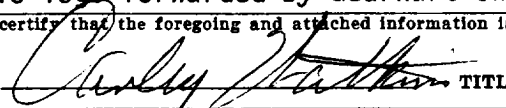


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-080658	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155				8. FARM OR LEASE NAME Reames Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750' FSL 1000' FEL "I" At top prod. interval reported below At total depth _____				9. WELL NO. 1-E	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 9/2/80 16. DATE T.D. REACHED 9/16/80 17. DATE COMPL. (Ready to prod.) 10/17/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6614' gr. 19. ELEV. CASINGHEAD --				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25; T26N; R6W	
20. TOTAL DEPTH, MD & TVD 7475'		21. PLUG, BACK T.D., MD & TVD 7442'		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-TD CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7168-7394' Dakota				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, SW/CDNL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36#		293'	
4-1/2"		10.5 11.6#		7486'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		200 sx CL-B w/2% CACL ₂			
7-7/8"		618 sx 65/35 POZ mix			
		150 sx CL-B w/2% CACL ₂			
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-3/8"
					7128'
					7078'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7168-84' 7300-20' 7346-60' 2 JSPF 52' 104 holes 7392-94'			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
			7346-60' 700 gals 15% HCL & 40 balls		
			7300-20' 800 gals 15% HCL & 60 balls		
			7168-7394' 75,000 gals 1% KCL 30#/thous PSD XL, 80,000# 20/40 sand, 10,000# 10/20 sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION 10/17/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) shut-in
DATE OF TEST 10/17/80	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. Q=1763	GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 120 PSI	CASING PRESSURE 435 PSI	CALCULATED 24-HOUR RATE →	OIL—BBL. AOF=1861	GAS—MCF. WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Electric logs forwarded by Gearhart Owen					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE Asst. Div. Adm. Mgr.		DATE 11/4/80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	2500'	2800'	Shale	Green Horn	7116'	
Fruitland	2800'	2932'	Sand, shale, coal			
Pictured Cliffs	2932'	2996'	Sand			
Lewis	2996'	3812'	Shale			
Chacra	3812'	4526'	Shale, oil			
Cliffhouse	4596'	4624'	Sand, gas			
Menefee	4624'	5150'	Sand, shale, coal			
Point Lookout	5150'	5384'	Sand, water, gas			
Upper Mancos	5384'	6228'	Shale, sand			
Gallup	6228'	6733'	Sand			
Lower Mancos	6733'	7078'	Shale			
Grangeros Shale	7150'	7164'	Shale			
Dakota "A"	7164'	7298'	Sand, gas			
Dakota "B"	7298'	7380'	Sand, gas			
Dakota "D"	7380'	TD	Sand, gas			