Form 9-331

Form Approved.

	Budget	Bureau	No. 4	12-R1424
LEACE				

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF-080658 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Polymos Com
1. oil gas well XX other 2. NAME OF OPERATOR Tenneco	Reames Com 9. WELL NO. 1-E 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1750' FSL 1000' FEL AT TOP PROD. INTERVAL:	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.25, T26N, R6W 12. COUNTY OR PARISH Rio Arriba New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6614 gr.
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 9/2/80 - 9/17/80 Spudded 12 1/4" hole 9/2/80. Drill to 36# csg. set @ 293'. Cmt w/200 sx CL-B & 2% NUBOP. Test - 1000 PSI. OK. Drill out show 7487'. Ran 13 jts., 4 1/2" 11.6# & 167 jts Cmt w/618 sx 65/35 POZ mix, 6% gel. Tail in 2900' set slips. Release rig @ 2:30 p.m., 9	CACL2. Circ. cmt to surface. WO Reduce hole to 7 7/8" drill to 4 1/2" 10.5# csg. set @ 7486'. w/150 sx CL-B in 1 stage. TOC @
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	.Mgr. DATE October 1, 1980
CEPTED FUR RECORD (This space for Federal or State	
O CONDITIONS OF APPROVAL, IF ANY:	DATE

NMOCC