

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL 1000' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐

RECEIVED

007

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-080658
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
REames Com
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T26N, R6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6614' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
10/1/80

TIH w/ csg. scraper & bit. Tagged wiper plug @ 7275. Drilled wiper plug & 167' cmt. to 7442. PT csg. to 3500 PSI. Held OK. Perf'd Dakota 7168-84', 7300-7320', 7346-60', 7392-94'. (2JSPF). TIH w/ RBP, Ball catcher & 2 3/8" tbg. Set pkr @ 7078 & BP & 7087' PT pkr & BP 10 mins. Held ok. Re-set BP & pkr @ 7336' straddling perf zones. Brk dn perfs @ 2500 psi. Rate: 6 BPM @ 4400 PSI down 2 3/8" tbg. Acidized down tbg w/700 gals 15 % HCL & 48 balls. 5.3 BPM @ 4200 PSI, Reset BP @ 7333', pkr @ 7231, straddling 7300'-20' perfs. Rate 8.5 BPM @ 4200 PSI Acidized dn tbg w/800 gals 15 % HCL & 60 ball sealers. Rate 7.3 BPM @ 3300 PSI. Acidized dn tbg. w/700 gals 15% HCL & 48 balls. Rate 5.2 BPM @ 3810 PSI. ISIP: 750 PSI, 15 min SIP: 200 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curley Matheson TITLE Asst. Div. Adm. Mgr. DATE October 8, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

OCT 20 1980

*See Instructions on Reverse Side

BY BW STANDARD