Form 3160-5
November 1983)
Formerly 9–331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080658

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1.
OIL WELL ☐   GAS WELL ☒   OTHER

8. FARM OR LEASE NAME

Reames Com

2. NAME OF OPERATOR

Tenneco Oil Company

9. WELL NO.

1E

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface   1750' FSL, 1000 FEL "I"

RECEIVED

JUN 19 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T26N, R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6614' GR

12. COUNTY OR PARISH | 13. STATE

Rio Arriba | NM

16.   **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT		MULTIPLE COMPLETE	
SHOOT OR ACIDIZE		ABANDON*	
REPAIR WELL	☒	CHANGE PLANS	
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT		ALTERING CASING	
SHOOTING OR ACIDIZING		ABANDONMENT*	
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to workover well for suspected casing leak & casing repair. Please see attached procedures.

JUN 27 1986
OIL CONS. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _David Hiatt_   TITLE Sr. Administrative Analyst

APPROVED
DATE JUN 26 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE
JUN 26 1986

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DV @ 4411'

7486 7442

7160
Dakota
Perfs
768-7394

CASING:

9-5/8 "OD, __36__ LB, _K-55_ CSG W/ __200__ SX
TOC @ _surf_ . HOLE SIZE _12-1/4"_ DATE: _9/3/80_
REMARKS _____

4-1/2 "OD, _10.5/11.6_ LB, _K-55_ CSG W/ __768__ SX
TOC @ _2900'_. HOLE SIZE _7-7/8"_ DATE: _9/17/80_
REMARKS _DV @ 4411'_____

_____ "OD, _____ LB, _____ CSG W/ _____ SX
TOC @ _____ . HOLE SIZE _____ DATE: ___ ____
REMARKS _____

TUBING:

2-3/8 "OD, _4.7_ LB, _J-55_ GRADE, _8_ RD, _EUE_ CPLG
LANDED @ _7160'_. (SN) PACKER, ETC. _@ 7128'_

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG
LANDED @ _____ . SN, PACKER, ETC. _____ ___

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/1% KCl wtr if necesssary. NDWH. NUBOP.
2. Tally out w/2-3/8" tbg. RIH w/4-1/2" RBP and fullbore pkr on 2-3/8" tbg. Set RBP @ 7150'. PU 1 jt and set pkr. PT RBP to 1000 psi. PT backside to 1000 psi or isolate leak. Establish rate and pressure into leak, if found.
3. If no leak is found, POOH w/packer and tbg and go to step 6. Pump 2 sx sand on RBP.
4. If a leak is found, set pkr 150' above and squeeze w/50 sx. Class B containing 2% CaCl and fluid loss additive sufficient for 200 ml fluid loss. If successful, reverse out around packer and SI w/pressure overnight. If unsuccessful, displace cmt 1 bbl past leak. WOC 3 hours. Resqueeze w/50 sx Class B plus same additives. Reverse out and pressure up overnight.

LEASE NAME:_____Reames Com_____ WELL NUMBER: _____1E_____

5. POOH w/2-3/8" tbg and fullbore packer. RIH w/3⅞7/8" bit and scraper on 2-3/8" tbg and drill out cement. PT casing to 1000 psi. RIH w/bit and scraper to RBP. POOH w//bit, scraper and 2-3/8" tbg.

6. RIH w/RBP retrieving head on 2-3/8" tbg. Latch RBP and POOH.

7. RIH w/2-3/8" tbg and SN 1 joint off bottom. Land @ ± 7160'.

8. NDBOP, NUWH. Swab Dakota perfs, if necessary to kick off. RDMOSU.