

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

REAMES COM

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 25, T26N, R6W

12. COUNTY OR PARISH 13. STATE

RIO ARriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TENNECO OIL E & P

3. ADDRESS OF OPERATOR

P.O. BOX 3259, ENGLEWOOD, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1750' FSL 1000' FEL "I"

RECEIVED

JUL 07 1986

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, or etc.)

6614' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☒
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/10/86 - Reams Com 1E OA: MIRUSU. Kill well w/1% KCl. NDWH. NUBOP. Tied onto the tbg. Had to pull 70,000 over to get it unstuck. Tried to go back down. Tagged fill at 7142'. Tallied out of the hole. Tried to run back in the hole. Too windy. SDON.

6/11/86 - Reams Com 1E OA: RIH w/tbg, 4-1/2" RBP and 4-1/2" pkr. Set the RBP @ 7095'. Pulled up 1 std, PT the BP to 1500 psi, held OK. COH, isolating the leak. Top of the leak was @ 3064', btm of the leak was @ 3100'. Pumped into leak @ 3 BPM @ 400 psi. Dumped 2 sx sand on top of RBP, set the pkr @ 2430', PT the backside to 1500 psi. Squeezed the leaks w/150 sx Class B with 2% CaCl. Got a squeeze w/140 sx out behind the casing. Max pressure was 1250 psi. Checked for flowback. Released the pkr, reversed clean, repressured to 1000 psi. SDON. WO cmt.

6/12/86 - Reams Com 1E OA: Released the pkr. POOH w/tbg and pkr. RIH w/tbg, 4-1/2" csg scraper, and 3-7/8" bit. Drill out squeeze. PT to 1000 psi, held OK. Circulated the hole clean. POOH w/tbg, bit, and csg scraper. RIH w/tbg, retrieving head. Circulated down to RBP. Released the RBP. POOH w/same. RIH w/tbg, SN, serrated collar on btm. Cleaned out to PBDT w/foam. NDBOP. NUWH. Kicked well around w/nitrogen. Left well flowing. Landed tbg @ 7316 w/a 1.78 ID SN 1 jt off btm.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE SR. ADMIN. ANALYST

DATE 6/16/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

RECEIVED
JUL 25 1986
OIL CON. DIV.
DIST. 3

JUL 24 1986

*See Instructions on Reverse

FARMINGTON RESOURCE AREA

NMOCC

BY