

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		2. NAME OF OPERATOR Tenneco Oil Company		3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750' FSL, 1000' FEL		5. LEASE DESIGNATION AND SERIAL NO. SF-080658		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether SP, TV, GR, etc.) 6614' GR		7. UNIT ASSIGNMENT NAME		8. FARM OR LEASE NAME Reames Com		9. WELL NO. 1E		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
				11. SEC., T., R., E., OR S.E. AND SUBVY OR AREA Sec. 25, T26N, R6W		12. COUNTY OR PARISH Rio Arriba		13. STATE NM			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	FEEL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) ☐	(Other) ☐
(Other) Workover ☒			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco requests permission to do some workover on the above referenced well according to the attached detail procedures.

RECEIVED
DEC 23 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED David H. Hatt TITLE Sr. Adm. Analyst DATE 12/10/87

(This space for Federal or State office use)

APPROVED BY DEC 17 1987 TITLE AREA MANAGER DATE 12/10/87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

LEASE Reames
WELL NO. Com 1E

CASING:

9 5/8 "OD, 36 LB, K-55 CSG/W 200 SX

TOC @ surf . HOLE SIZE 12 1/4 DT: 9/3/80

REMARKS

4 1/2 "OD, 10.5/11.6 LB, K-55 CSG/W 768 SX

TOC @ 2900 . HOLE SIZE 7 7/8 DT: 9/17/80

REMARKS DV @ 4411

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 7316 . SN, PACKER, ETC.

REMARKS 1.78 SN 1 jt off btm

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/1% KCL wtr, if necessary. NDWH. NUBOP.
2. Tally out w/2-3/8" tbg. RIH w/4-1/2" RBP and fullbore packer on 2-3/8" tbg. Set RBP @ 7150'. PU 1 joint and set pkr. PT RBP to 1500 psi. PT backside to 1000 psi or isolate leak. Establish rate and pressure into leak, if found.
3. If no leak is found, POOH w/packer and tbg and go to Step 6.
4. If a leak is found, dump 2 sx sand on RBP and squeeze as necessary. Reverse out and pressure up overnight.
5. POOH w/2-3/8" tbg and fullbore packer. RIH w/ 3-7/8" bit and scraper on 2-3/8" tbg and drill out cmt. PT casing to 1000 psi. RIH w/ bit and scraper to RBP. POOH w/bit, scraper and 2-3/8" tbg.
6. RIH w/ RBP retrieving head on 2-3/8" tbg. CO w/ nitrogen to RBP, if necessary. Latch RBP and POOH.
7. If leak is found, RIH w/ fullbore packer on 2-3/8" tbg. Set pkr @ 7150'. Acidize DK perfs w/1000 gals 15% DI HCL foamed to 70Q w/nitrogen. Displace to btm perf. SI 1 hour. FTCU overnight through 1/2" tapped bullplug. POOH w/ 2-3/8" tbg and pkr.
8. RIH w/ 2-3/8" tbg and 1.78 SN 1 joint off btm. Land @ $\pm$ 7300'. NDBOP. NUWH. RDMOSU.

2260

