

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 10-79-331)

SF-080658

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		6. IF INDIAN, ALIQUOT OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		8. NAME OF LEASE NAME Reames Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1750' FSL, 1000' FEL Unit "I"		9. WELL NO. 1E	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec. 25, T26N, R6W	
13. PERMIT NO.	14. ELEVATIONS (Show whether SP, ST, OR, etc.) 6614' GR	12. COUNTY OR PARISH Rio Arriba	15. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Well Completion</u> ☒	

(Notes: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

17. PURPOSE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached well completion data.

RECEIVED
JAN 28 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED David H. Hall TITLE Sr. Admin. Analyst DATE 1/7/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA
BY [Signature]

REAMES COM 1E

12/15/87

AART: MIRUSU.
OA: Shut down for road conditions.

12/16/87

AART: Pull rig to location.
OA: Move rig to Ice Canyon. RU cat and pull rig to Jicarilla.

12/17/87

AART: Swab test well.
OA: MIRUSU. RIH and tag PBDT. TOOH. PBDT = 7440'. Had 2' fill. Pick up 4-1/2" Model C RBP and fullbore pkr on tbg and RIH. Set RBP @ 7143'. Pull up 1 stand, set pkr and PT RBP to 1500 psig. PT backside to 1000 psig. Hold ok. No leak. Release pkr and RBP. Reset RBP @ 7330' -- isolating perfs @ 7346' - 7394'. Set pkr @ 7126'. Rig up tbg to flow to pit. SDON.

12/18/87

AART: Release pkr and RBP. Reset and swab test Lower Dakota perfs.
OA: Rig up swab. Tag fluid @ 3800'. Made 10 swab runs. Swabbed fluid level to 6700'. Well gassed slightly and died. After 1 hour, fluid level was 5100'. Make 3 swab runs w/ fluid level returning to 5100'. Swabbed total of 45 bbl wtr. Well making + 5 BWPH w/ slight gas. Leave well open to pit. SDON.

12/19/87

AART: RIH and land tbg.
OA: Check fluid level @ 3200'. Make 1 swab run and collect water sample from upper perfs. Release pkr. Tag fill on RBP. Circulate fill off RBP. Release RBP and reset 2 7408'. Set pkr @ 7323'. Swab test Lower Dakota. Swabbed 40 BW. Fluid level staying @ 1800'. Rig down swab. Release pkr and RBP and POOH. SDON.

12/20/87

AART: Turn well over to Operators, Inc.
OA: RIH w/ 2-3/8" tbg w/SN 1 jt up. Land tbg @ 7315'. NDBOP, NUWH. RDMOSU.
Final tbg detail: 236 jts - 2-3/8, 4.7#, J-55, 8RD EUE totalling 7304.05'.