Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Serial No.

NMSF-080658

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		NMSF-080658
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well OIL WELL OTHER 2. Name of Operator		8. Well Name and No.
		Reames Com 1E
Amoco Production Company Melissa Velasco-Price		9. API Well No.
3. Address and Telephone No.		30-039-22328
P.O. Box 3092 Houston, TX 77253 (281) 366-2548		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin (Dakota) DK
Education of Work (Coolage, Cool, 11, 14, 11, 11, 11 during Description)		11. County or Parish, State
1000' FEL 1750' FSL Sec 25	T26N R6W	San Juan New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
☑ Notice of Intent	Abandonment	Change of Plans
Subsequent Report	☐ Recompletion ☐ Plugging Back ☐	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other BLM Letter 1/18/2000	
	(Note: Report results of multiple Recompletion Report and Log for	completion on Well Completion or rm.)
13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production Company request permission to plug and abandon the subject well per the attached well work		
procedure.	pormission to play and abandon the subject w	S 23
	MAY 2000 RECEIVED OLCON OLC	MPR -7 PM 12:
14. I hereby certify that the foregoing is frue and correspond	Title Permitting Assistant	Date04/04/00
(This space for Federal or State office use)		. •
Approved byConditions of approval, if any:	Title	Date 5/5/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Reames Com 1E (DK)
Original Completion 10/80
TD = 7,475' PBTD = 7,442'

Objective: PXA entire wellbore

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- 1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 4. TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 7,120'. Spot cement plug from 7,120' to 7,020'. TOH to 6,278', spot cement plug from 6,278' to 6,178'. TOH to 4,646', spot cement plug from 4,646' to 4,546'. TOH to 2,982', spot cement plug from 2,982' to 2,850'. TOH, rig up wireline and perforate at 2,850'. TIH to 2,700' with tubing and packer. Set packer, establish circulation to surface, pump 160 sacks 65:35 POZ and tail in with 8 sacks Class B neat cement. TOH to 2,550', spot cement plug from 2,550' to 2,280'. TOH to 343', spot cement plug from 343' to surface.
- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Contact FMC and ship surface equipment to yard or other location per instructions.
- 7. Provide workorder to Buddy Shaw for reclamation.
- 8. Rehabilitate location according to BLM or State requirements.

Reames Com 1E (DK)

I25, T26N-R6W, 1000' FEL, 1750' FSL API 3003922328 NM SF-080658

Proposed PXA Wellbore Schematic

Spot cement plug
343' to surface (27 sacks)

9 5/8" 36# K-55 Casing
Set at 293'
Top of cement - surface

Spot cement plug
2,550' to 2,280' (21 sacks)

Kirtland Shale: 2,500'

Fruitland: 2,800' Picture Cliffs: 2,932'

Lewis Shale: 2,996'

Chacra: 3,812'

Cliff House: 4,596'

Menefee: 4,624'

Point Lookout: 5,150'

Mancos Shale: 5,384'

Gallup: 6,228'

Dakota: 7,164'

PBTD 7,442'

TD 7,475'

Perforate at 2,850'
Pump 160 sacks 65:35 POZ

Spot cement plug to 2,750'

Spot cement plug 2,982' to 2,850' (11 sacks)

DV tool set at 4,411'

Spot cement plug 4,646' to 4,546' (8 sacks)

2 3/8" tubing set at 7,315'

Spot cement plug 6,278' to 6,178' (8 sacks)

Spot cement plug 7,120' to 7,020' (8 sacks) Set CIBP at 7,120'

Dakota perforations 7,168' - 7,184' 7,300' - 7,394'

4 1/2" 10.5#, 11.6# K-55 Casing Set at 7,486' Top of cement- 2,900'

Not to scale

3/20/00 jkr