

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ OIL  
WELL

☒ GAS  
WELL

☐ OTHER

2. Name of Operator

**Amoco Production Company**

**Melissa Velasco-Price**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 77253**

**(281) 366-2548**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1000' FEL 1750' FSL Sec 25 T26N R6W**

5. Lease Designation and Serial No.

**NMSF-080658**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Reames Com 1E**

9. API Well No.

**30-039-22328**

10. Field and Pool, or Exploratory Area

**Basin (Dakota) DK**

11. County or Parish, State

**San Juan New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

**BLM Letter 1/18/2000**

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to plug and abandon the subject well per the attached well work procedure.



200 APR -7 PM 12:40  
OFO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco-Price Title **Permitting Assistant**

Date **04/04/00**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date **5/5/00**

Conditions of approval, if any:

Reames Com 1E (DK)  
Original Completion 10/80  
TD = 7,475'     PBD = 7,442'

Objective: PXA entire wellbore

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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 7,120'. Spot cement plug from 7,120' to 7,020'. TOH to 6,278', spot cement plug from 6,278' to 6,178'. TOH to 4,646', spot cement plug from 4,646' to 4,546'. TOH to 2,982', spot cement plug from 2,982' to 2,850'. TOH, rig up wireline and perforate at 2,850'. TIH to 2,700' with tubing and packer. Set packer, establish circulation to surface, pump 160 sacks 65:35 POZ and tail in with 8 sacks Class B neat cement. TOH to 2,550', spot cement plug from 2,550' to 2,280'. TOH to 343', spot cement plug from 343' to surface.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

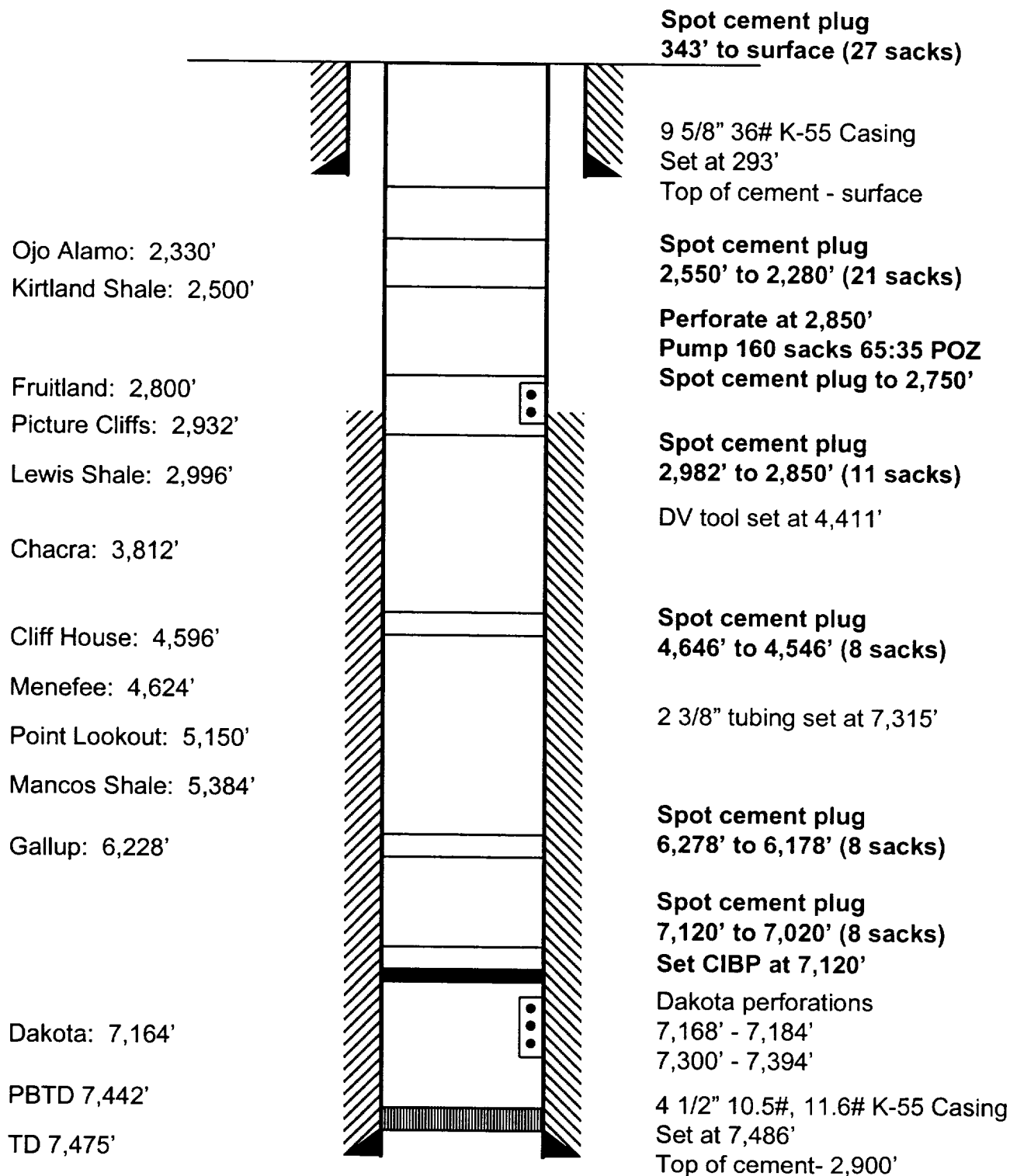
## Reames Com 1E (DK)

I25, T26N-R6W, 1000' FEL, 1750' FSL

API 3003922328

NM SF-080658

### Proposed PXA Wellbore Schematic



Not to scale

3/20/00  
jkr