

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 080658
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. REAMES COM 1E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26N R6W Mer NESE 1750FNL 1000FEL		9. API Well No. 30-039-22328
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to abandon the Basin Dakota recomplete the subject well from the into the Blanco Mesaverde as per the attached procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #3783 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/28/2001 ()	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/27/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 7/5/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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AMOCO

Reames Com 1E
Unit I Sec 6 T25N-R6W
Rio Arriba County, NM

Procedure:

1. MIRU SU. Record TP, CP and BH. ND tree, NU BOP.
2. Tag for fill. POOH tallying tbg, visually inspecting.
3. Make bit x scraper run.
4. Set CIBP on tbg at +/- 7100' to abandon DK. Load hole with 2% KCl water.
5. Set 11 sack balanced cmt plug 6950' - 7100'.
6. Set 11 sack balanced cmt plug 6050' - 6200' across the top of the GP.
7. Pressure test casing to 500 psi.
8. RU Schlumberger. Log CBL/GR/CCL 4500' - 5400' to verify zonal isolation across MV. Correlate to Gearhart-Owen Induction Electric Log dated 9/15/80. Fax log to Allen Kutch at 281-366-0700.
9. Perforate following intervals with 3-1/8" csg gun at 1 SPF (30 holes total):

Menefee: 5058', 5061', 5064', 5067', 5128', 5131', 5134', 5152'

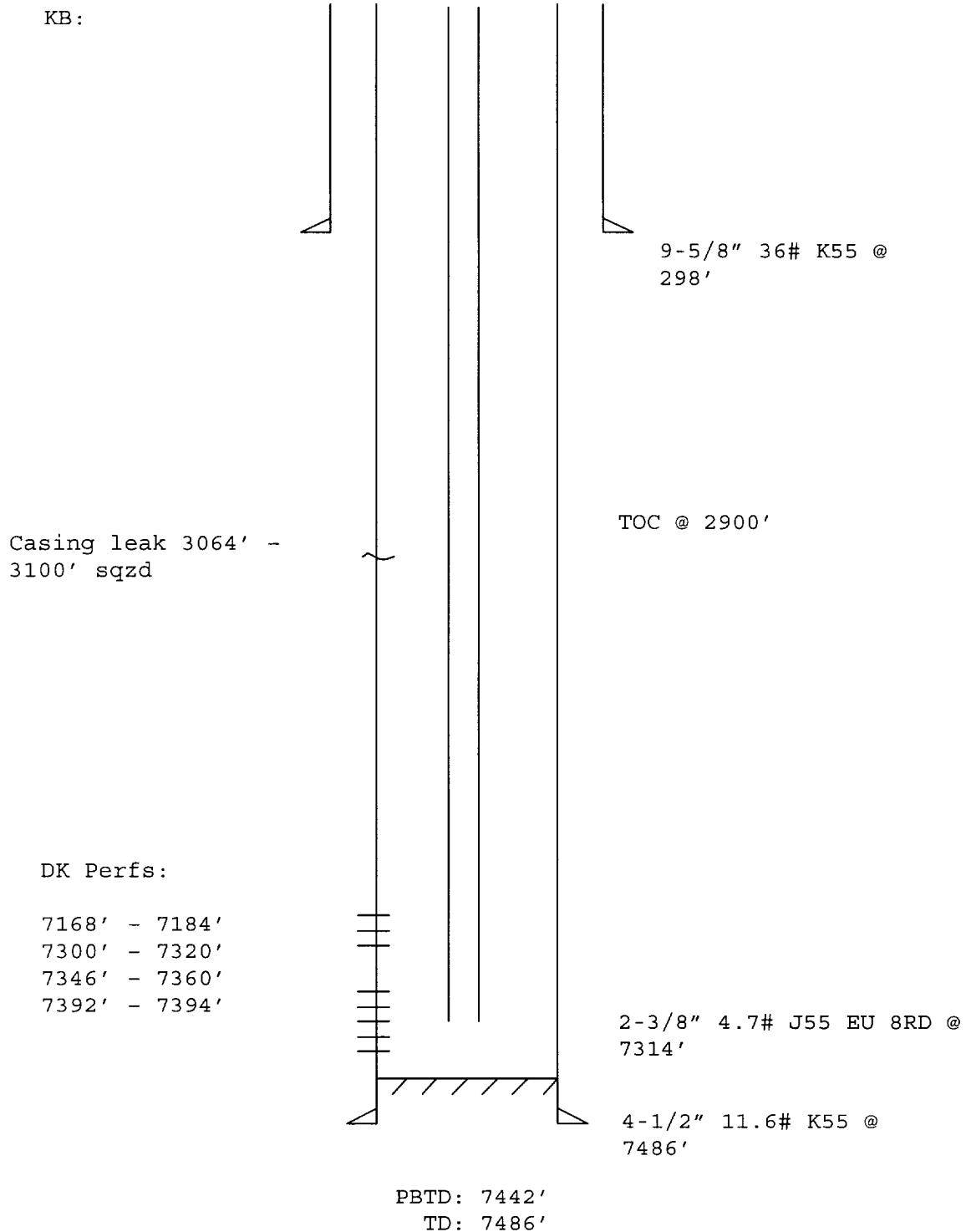
Point Lookout: 5152', 5154', 5160', 5162', 5167', 5173', 5180', 5183', 5189', 5191', 5235', 5237', 5247', 5249', 5274', 5277', 5281', 5285', 5307', 5316', 5320', 5325', 5332'
10. RIH with 2-7/8" workstring and packer. Set packer at +/- 5000'. Test backside to 500 psi.
11. RU pumping equipment.
12. Breakdown perfs with ____ gal 15% HCl diverting with 45 ball sealers.
13. POOH with workstring and packer. Make bit x scraper run to PBTD.

14. RIH with worksrtring and packer. Set packer at +/- 5000'. Test backside to 500 psi.
15. Frac well with nitrogen foam and sand according to attached pumping schedule. Flush with foam to top perf. Do not overdisplace.
16. Flow back immediately after frac equipment is off the well. Estimate flowrate using choke nipple, using a 100 psi gauge. Flow until well logs off or fluid recovery falls off to less than 2 bbls fluid per hour.
17. Release pkr. POOH and LD frac string and pkr.
18. RIH with bit x DC's. RU air package and clean out to PBTD.
19. PU above perfs. Flow well 30 minutes. RIH to PBTD, cleaning out again if necessary. Repeat Step 15 until sand feed-in stabilizes.
20. RIH rabbiting following production string:
 - a. 1 jt 2-3/8" tbg
 - b. F-nipple w/ blanking plug
 - c. 2-3/8" tbg to surface
21. Tag bottom. PU and land EOT at +/- 5150'.
22. Load tubing with clean 2% KCl water. Test tubing to 500 psi. ND BOP, NU tree. Swab tubing dry.
23. RU slickline. Make 1.91" gauge ring run. Retrieve plug.
24. Set FB stop and bumper spring.
25. Flow well for 2-3 hours, swabbing if necessary.
26. RDMO SU.

Reames Com 1E
Rio Arriba County, NM
Unit I Section 25 T26N - R6W
Run 54

3-20-2001
ATK

KB:



District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-22328	Pool Code 72319	Pool Name Blanco Mesaverde
Property Code 000965	Property Name Reames Com	Well Number 1E
OGRID No. 000778	Operator Name Amoco Production Company	Elevation 6620'

¹⁰ Surface Location

UL or lot no. Unit I	Section 25	Township 26N	Range 06W	Lot Idn	Feet from the 1750'	North/South line South	Feet from the 1000'	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Mary Corley Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 06/27/2001 Date			
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 10/23/1979 Date of Survey Signature and Seal of Professional Surveyor: Fred B Kerr Jr 3950 Certificate Number			