Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF080658

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse sude.					7. If Unit or CA/Agreement, Name and/or No. NMNM73957	
1. Type of Well					me and No.	
□ Oil Well S Gas Well □ Other						
2. Name of Operator BP AMERICA PRODUCTION	CHERRY ∰MAV E-Mail: hlavaci@b		API We	il No. 9-22328-0	00-S1	
P. O. BOX 3092 HOUSTON, TX 77253 Ph: 28			clude area codo 081 20	UNNA	MED	Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26N R6W NESE 1750FSL 1000FEL 36.45519 N Lat, 107.41295 W Lon				RIO A		and State OUNTY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF 1	NOTICE, REPORT, O	R OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■ Notice of Intent Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/R	esume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture	e Treat	☐ Reclamation		□ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New Co	onstruction	☐ Recomplete		☐ Other
☐ Final Abandonment Notice	☐ Change Plans	🛭 Plug an	d Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	🗖 Plug Ba	ick	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) On 5/24/02 we MIRU SU to perform the T&A. CIBP was set @ 6996' unable to go deeper. Tested the casing to 400 psi, could pump in at 1/2 bpm. TIH w/pkr & isolated leaks 2627' to 2690'. On 5/26/02 Verbal notification was given to Charlie Perrin & Steve Mason. Due to casing leak it has become necessary to P&A the entire wellbore. Please re-instate our approved P&A procedure dated 4/4/00 and approved 5/5/00. For technical questions please call Allen Kutch @281-366-7955						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #11861 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 06/07/2002 (02SXM0267SE)						
Name (Printed/Typed) CHERRY	HLAVA	Ti	tle AUTHO	RIZED REPRESENTA	ATIVE	
Signature (Electronic	Submission)	D	ate 06/07/2002			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
	NMASQN		Title PETF	ROLEUM ENGINEER	Date (06/07/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farm	ington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.