

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080658

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM73957

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
REAMES COM 1E

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA
E-Mail: hlavaci@bp.com9. API Well No.
30-039-22328-00-S1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081
Fx: 281.366.070010. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T26N R6W NESE 1750FSL 1000FEL
36.45519 N Lat, 107.41295 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/7/02 it became necessary to re-instate our P&A procedure dated 4/4/00 and approved 5/5/00.
That request was granted on 6/7/02.

Please see the attached P&A subsequent report.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #14158 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 09/16/2002 (02SXM0267SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/11/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	Title	STEPHEN MASON PETROLEUM ENGINEER	Date	09/16/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

**KEY ENERGY SERVICES
P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: REAMES COM #1

TOTAL PLUGS: 10

DATE STARTED: 7-31-02

TOTAL SACKS: 258

DATE COMPLETED: 8-6-02

**WITNESS: MIKE WADE
BLM**

MOL. RU. ND WELL HEAD & NU BOP. STRAP OOH. CIBP NOT WHERE IT'S SUPPOSED TO BE. RIH W/GAUGE RING TO 6969'. TIH W/TBNG. TAG CIBP @ 7076. CIRC HOLE.

PLUG #1: 7076'-6926'. 12 SX. LD TUBING TO 6293'.

PLUG #2: 6293'-6143'. 12 SX. LD TUBING TO 4639'.

PLUG #3: 4639'-4489'. 12 SX. LD TUBING TO 3858'.

PLUG #4: 3858'-3708'. 12 SX. POOH. RIH W/PACKER. CSNG LEAK 2609'-2703'. POOH W/PACKER. TIH TO 2976'.

PLUG #5: 2976'-2850'. 10 SX. PU TO 2850'. REVERSE CIRC. POOH. PERF @ 2850'. TIH W/RET. SET @ 2692'. NO RATE.

PLUG #6: 2692'-2523'. 13 SX. LD 6 JNTS AND SQUEEZE INTO CSNG LEAKS. POOH. PERF 2334'. NO RATE. TIH TO 2381'.

PLUG #7: 2381'-2031'. 27 SX. POOH. SQUEEZE INTO PERFS. SHUT IN @ 500 PSI. WOC. RIH W/WIRELINE. TAG CMNT @ 2329'. PERF @ 1207'. TIH TO 2329'.

PLUG #8: 2329'-2179'. 12 SX. PU TO 1161'. NO RATE. TIH TO 1257'.

PLUG #9: 1257'-1107'. 12 SX. LD TBNG. PERF @ 343'.

PLUG #10: 343'-SURFACE. 136 SX.

ND BOP & CUT OFF WELL HEAD. INSTALL DRY HOLE MARKER.

RANDY BLACKMON
P&A SUPERVISOR