-331 1973

UNITED STATES

UNITED STATES	5. LEASE Contract #120
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache
NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Jicarilla
1. oil	9. WELL NO.
well well other	#2 <u>E</u>
2. NAME OF OPERATOR Jerome P. McHugh	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 30 T26N R4W
below.) 1650' FSL - 1650' FEL AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6691 \ GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	EVED
FRACTURE TREAT SHOOT OR ACIDIZE	NOTE: Report results of multiple completion or zone change on Form 9-340.)
REPAIR WELL $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $	Toron 0.3(0)
PULL OR ALTER CASING	TOLOGICAL N. M.
CHANGE ZONES	GEOLOGICAL N. M. ARTMINGTON.
ABANDON* U	
(other)	to all portinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is concluding estimated date of starting any proposed work and zones pertine	directionally drilled, give subsurface locations and
including estimated date of starting any proposed work. If well is to measured and true vertical depths for all markers and zones pertine	nt to this work.)
a a co	t the following with 3-1/8" csa
8-9-80 Rigged up Welex and ran GR-CCL. Periguns: 7578, 76, 74, 72, 70, 66, 64, 40, 38, 36	34. 32. 30 and 28. 7428. 26. 24.
22 20 18 and 16. Pumped 500 gals of 15% HCL a	acid with 35 RCN frac balls throughout
acid Had good ball action with total ball Off	@ 4300 psi. Rigged up Welex and
ran junk basket to PBTD and recovered 35 RCN ba	lls. (21 scores and 14 no scores).
Shut well in.	of 100,000# sand 1,737 bbls Mini Max,
A A A A A A A A A A	rarbon nhase: Max 3500 DS1 @ 35 D/M
Avg 2800 psi @ 26 B/M, Min 1800 psi @ 15 B/M.	ISDP - 2100 psi. SI after 15 minutes - 1750
psi.	
Had good rate of 35 B/M.	
	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct Agent	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TITLE	DATE = 8-13-80. * 23 * 2
CEPTEH THE REPORTED S (This space for Federal or State of	ffice use)
· ·	DATE
CONDITIONS OF APPROVAL IF ANY:	3.53.4
. Bloom	
FARMINGTON DISTRICT 🍇	7 CA 5 CA

*See Instructions on Reverse Side