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Appropriate District Office
PISTRICT 1
1 O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-J04 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICTII FO. Drawer DD, Anexia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICE III 1600 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Į.	TO TRANSP	ORT OIL	LAND NATURA	L GAS	1011				
Operator						Well API No.			
NASSAU RESOURCES,	INC.				30-	039-223	38		
P. O. Box 809, Far	rmington, N.M. 87	7499						-	
Reason(s) for Filing (Check proper box)			Other (Fleas	se explain)					
Peconyletion	Change in Transpo								
Change in Operator	Casinghead Gas Conde		Effective	2 7/1/9	3			ļ	
If change of operator give name and address of previous operator	Jerome P. McHugh,					. 8749	9		
		,			<u> </u>		 -		
II. DESCRIPTION OF WELL	Well No. Pool N	lama Includ	ine Formation		15				
Jicarilla	t l				of Lease No. Federal or Fee J6 120				
Location		arren o	ullup bukseu	Webe	! I no	lian	1 30 1	20	
Unit Letter J	: 1650 Feet F	rom The	south Line and _	1650	Fee	t From The	east	Line	
Section 30 Townshi	p 26N Range	_ 4W	, NMPM,	Rio A				County	
III. DESIGNATION OF TRAN	ISPORTER OF OIL AN	D NATU	RAL GAS						
Flame of Authorized Transporter of Oil	(XX) or Condensate		Address (Give addres					nt)	
Giant Refining, I	P.O. Box 256, Farmington, N.M. 87499 Address (Give address to which approved corp of this form is to be sent)								
Williams Field Se	· LAM	O## []						l l	
If well produces oil or liquids,	Unit Sec. Twp.	Rge.	P O Box 5891	00., Sall ted?	When		, utan	84138-090	
rive location of tanks.	J 30 26N	4W	Yes		L				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give	e comming!	ing order number:				·		
	Oil Well (Jas Well	New Well Worko	ver De	epen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion			i i			I tog Dack	Same Res	Dill Kesv	
Date Spudded	Date Compl. Ready to Frod.		Total Depth			P.B.T.D.		***************************************	
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Uas Fay			Tubing Depth				
Feiforations									
					i	Depth Casin	g Shoe		
	TUBING, CASII	NG AND	CEMENTING RE	CORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
-									
V. TEST DATA AND REQUES					I			J	
) IL WELL (Test must be after re	ecovery of total volume of load of	oil and must	be equal to or exceed to	op allowable	for this	deple or be	or full 24 hour	WE TO	
THE PROPERTY OF INCH TO LARK	Date of Test	Date of Test		Producing Method (Flow, pump, gas lift, et			(c) (3) (5 (9 (5 (1 t) 15 (1 t		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size JUN 2 8 1993		1993	
A					İ		30H2 9		
Actual Frod. During Test	Oil - Bbls.		Water - Bbls.			GIE MONE COM DAY.			
CAC SEE I	<u> </u>			-	1		انان	(1)	
GAS WELL Actual Frod. Test - MCF/D	Length of Test		Bbls. Condensate/MM	7-15-		Gravity of C			
			Dois. Condensate/vg/	,		Clavity of C			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-	in)		Choke Size			
		-							
T. OPERATOR CERTIFICA		CE	Oll C	ONSE	RVΔ	TION I	าเขเรเก	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION							
		Date ApprovedJUN 2 8 1993							
Fran Perrin			A						
Signature		Ву	3	(بر	C/L				
Fran Perrin	Regulatory Liaison		SUPERVISOR DISTRICT #3						
Frinted Name	Tide 7300		Title			<u> </u>	niU #3		
1) ste	505 326 7793) ,							
THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.			1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.