5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

| DEPARTMENT OF THE INTERIOR | Contract #120 |
|---|--|
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| GEOLOGICAL SONVET | Jicarilla |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREEMENT NAME |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| | Jicarilla |
| 1. pil gas 🖄 other | 9. WELL NO. |
| 2. NAME OF OPERATOR | #3E |
| Jerome P. McHugh | 10. FIELD OR WILDCAT NAME |
| 3 ADDRESS OF OPERATOR | Basin Dakota |
| Box 208, Farmington, NM 87401 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | |
| below.) | Sec 31 T26N R4W = 12. COUNTY OR PARISH 13. STATE |
| | Rio Arriba NM |
| AT TOP PROD. INTERVAL: AT TOTAL DEPTH: | 14. API NO. |
| | 14. All 180 |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 67101 GL |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | |
| FRACTURE TREAT | |
| SHOOT OR ACIDIZE | (NOTE: Report results of multiple completion or zone |
| REFAIR WELL | change on Form 9-330.) |
| MU_TIPLE COMPLETE | |
| CHANGE ZONES | t in the second second |
| ABANDON* | |
| (other) | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistical including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine | te all pertinent details, and give pertinent dutes directionally drilled, give subsurface locations and nt to this work.)* |
| See Attached Sheets for completion | (FILE) |
| | CELHIVEN |
| | /KITHAFD/ |
| L LENG) | 1000 |
| | SEP 3 1980 |
| | OIL CON. COM. |
| U. n. GENLOGICAL SURVIV | DIST. 3 |
| FARMMOTON, T. C. | (blott |
| | |
| | |
| , | Set @ F |
| Subsurface Safety Valve: Manu. and Type | |
| 18. I hereby certify that the foregoing is true and correct | |
| ACCEPTED FOR RECORDE TITLE Agent | DATE 8-27-80 |
| | |
| (This space for Federal or State of | office use) |
| SEP 02 1980 | DATE |
| CONDITIONS OF APPROVAL, IF ANY: | |
| FARMINGTON DISTRICT : | |
| CY | |

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Jerome P. McHugh
Jicarilla #3E
Page 5
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8-14-8() Move in MTK pulling unit. Rig up and go in hole w/l-1/2" tbg. to 3334'. Rig up power sub and swivel, pump and pit.

8-15-80 Drlg. top D.V. Tool @ 3334'. Go in hole w/tbg. - Tap bottom D.V. Tool @ 5694'. Drlg. same.

8-16-80 Finished drilling 2nd stage tool - picked up 1-1/2" tbg. tagged plug back T.D. @ 7590'. Install B.O.P. Circulated hole w/clear wtr. Smith Energy pressure tested csg. and B.O.P. to 4000 psi - held okay. Spotted 300 gals. 7-1/2% HCl acid - P.O.H. with tbg.

8-18-80 Rigged up Jetronics & ran GR-CCL logs from P.B.T.D. at 7608' Went in hole w/3-1/8" hollow carrier guns and perf. the following:

7413, 15, 17, 19, 21, & 23 (6H)
7528, 30, 32, 34, 38, 40, & 42 (7H)
7565, 67, 71, 73, 75, 77, 79, 81, 83, & 85 (10H)
Total - 23 holes

Rigged up Smith Energy Services & broke down with 500 gal. at 15% HCl acid & 40 RCN frac balls. Total ball off @ 4100 psi with good ball action.

Ran junk basket & recovered 37 RCN balls & jack. (24 hits and 13 no score)

Rigged up Smith Energy & pumped the following:

8,000 gal. 30# Gal. pad 20,000 gal. 30# gal. w/1#/gal - 20-40 20,000 gal. 30# gal. w/1-1/2#/gal - 20-40 15,000 gal. 30# gal. w/2#/gal. - 20-40 10,000 gal. 30# gal. w/2#/gal. - 10-20

5,250 gal. Fresh H₂O Flush

Fluid had 2% Hydrocarbon phase from Jicarilla #3. Total: 100,000# sand

36 bbls Hydrocarbon

80 gal. SAA-1 (Surtaltants)
35# WEB-1 (Breaker)
20# WCB-1 (Breaker)

Max. 3200 psi & 35 bbl/min Aug. 3000 psi & 32 bbl/min Min. 2900 psi & 22 bbl/min

I.S.D.P. 2200 psi S.I. @ 15 min 1950 psi

Smith did a good job.

Shut well in for the night.

8-19-8) Open well up to pit trying to blow it down.

After 3 hrs. a test was run on 2" flow line showing 80 psig. (9,010,000 cu. ft./day)

Shut rig down & left well blowing to pit.

Well guaged 2000 MCF GPD at 9:00 AM after blowing to atmosphere for 24 hrs. Ran 1-1/2" tbg. tagged send @ 7581' - landed 233 jnts - 1-1/2" O.D., 2.9#, V-55, 10 RD E.U.E. tbg. - T.E. 75 43.21' - set @ 7554' RKB - Nippled down B.O.P. and installed X-mas trees - pumped out plug and shut well up.