

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other ☐
2. NAME OF OPERATOR
Jerome P. McHugh
3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1100' FSL - 1100' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) ☐ ☐

5. LEASE
Contract #120
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla
9. WELL NO.
#4E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31 T26N R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6783' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7715'. Cementing 4-1/2" csg first stage. POB @ 4:00 a.m. 7-16-80.

Ran 192 jts 4-1/2" OD 11.6# and 10.5# K-55 8R ST&C Lone Star csg set @ 7723' RKB. Cemented first stage w/400 gal chemical wash followed by 200 sx class "B" 8% gel and 150 sx class "B" w/7-1/2# salt per sx. Total slurry 550 cu ft. Reciprocated pipe while cementing. Had full mud returns throughout job. PD 1st stage at 2:30 a.m. 7-17-80. Opened DV tool, circulated 3 hrs rig pump.

Subsurface Safety Valve: Manv. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED J. H. McHugh TITLE Agent DATE

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

NMOCO

7-18-80

Cemented second stage thru DV collar at 5670' w/400 gal chemical wash, 250 sx 65-35 plus 12% gel and 1/4# celloflake per sx followed by 50 sx neat w/1/4# celloflake per sx. Total slurry 773 cu ft. Had good mud returns throughout job. Bumped plug @ 8:00 a.m. 7-17-80. Opened second DV tool, circulated 3 hrs.

Cemented third stage thru DV collar at 3395' w/400 gal chemical wash, 375 sx 65-35 plus 12% gel w/1/4# celloflake per sx followed by 50 sx class "B" w/1/4# celloflake per sx. Total slurry 1041 cu ft. Had good returns. No cement back. Plug bumped at 11:45 a.m. 7-17-80. Set slips and cut off pipe. Rig released at 12:30 p.m. 7-18-80.