

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 810' FNL x 1700' FWL, Section 29
AT SURFACE: T26N, R5W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion ☒

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5. LEASE
Jicarilla Contract 155
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Contract 155
9. WELL NO.
20E
10. FIELD OR WILDCAT NAME Otero Chacra
Basin Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA NE/4 NW/4, Section 29, T26N, R5W
12. COUNTY OR PARISH Rio Arriba
13. STATE NM
14. API NO.
30-039-22344
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6687' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations began on 102580. Total depth of the well is 7520', and plug back depth is 7488'. Perforated Dakota interval from 7270-80, 7296-7301, 7401-20, 7434-38, 7448-54 with 2 spf, a total of 88, .5" holes. Sand water fraced with 103,000 gal of frac fluid, and 382,000# of 20-40 sand. Perforated Chacra interval from 3952-3970 and 4047-4050 with 2 spf, a total of 42, .5" holes. Nitrogen-foam fraced with 80,000 gal of frac fluid, 2190 scf of N₂, and 154,000 lbs. 10-20 sand. Landed 2 3/8" Dakota tubing at 7447. Landed Chacra 2 1/16" tubing at 4060'. Swabbed the well and released the rig on 11-14-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Sub DATE JAN 27 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY

JAN 27 1981

NMOCC

FARMINGTON DISTRICT

*See Instructions on Reverse Side