

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) NW/4 SE/4 Section 29, T26N, R5W
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	Completion	<input type="checkbox"/>

5. LEASE
Jicarilla Contract 155
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Contract 155
9. WELL NO.
19E
10. FIELD OR WILDCAT NAME
Basin Dakota and Otero Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4 SE/4 Section 29
T26N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM
14. API NO.
30-039-22345
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6443' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 11-15-80. Total depth of the well is 7345', and plug back depth is 7305'. Perforated Dakota Formation from 7118-40, 7150-58, 7164-72, with 2 spf, a total of 76, .4" holes. Perforated intervals from 6986 to 7002 and 7011 to 7024, with 2 spf, a total of 58, .5" holes. Sand-water condensate fraced with 131,000 gal of frac fluid and 457,000 #20-40 sand. Perforated chacra formation 3680-90, 3690-3712, 3776-90 with 2 spf, a total of 92 holes, .5" holes. Nitrogen-foam fraced with 90,000 gal frac fluid; 1,384,416 SCF of N₂, and 162,080 lbs. 10-20 sand. Landed 2 3/8" Dakota tubing at 7155'. Landed 2 1/16" Chacra tubing at 3778'. Completion rig released on 12-1-80

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Sub DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BW