ERGY AND MINERALS DEPARTMENT CONTINUATION PARTA FE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

F 11. E. U. S. G. S.	3,11,11,1				
LAND OFFICE	REQUEST FOR ALLOWABLE				
OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATU	RAL GAS		
Amoco Production Comp	any				
Address Poisson Poisson Fo	NM 97/01	-			
Feoson(s) for filing (Check proper bo		Other (Please	explain)		
New Well X	Change in Transporter of:				
Recompletion Change in Ownership	CII Dry G Casinghead Gas Conde	=			
If change of ownership give name					
DESCRIPTION OF WELL AND			T		
Lease Name Well No. Pool Name, Including F Jicarilla Cotract 155 19E Otero Chac Location			State, Federal or Fee Federal Cont. 155		
Unit Letter J : 17	75 Feet From The South Lie	ne and <u>1840</u>	Feet From 7	The <u>East</u>	
Line of Section 29 T	own ship 26N Range	5W NMPM	Rio A	rriba County	
DESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of O			o which approv	ved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company		P.O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connecte	ed? Whe	en .	
·	ith that from any other lease or pool,	NO NO give commingling order	number:		
COMPLETION DATA	OII Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Complet		X	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
9-18-80	12-1-80	73451		7305'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
6443 GL	Chacra	<u>3680'</u>		3773 Depth Casing Shoe	
3680-3712, 3776-3790				7334'	
	TUBING, CASING, AND	D CEMENTING RECOR		SACKS CEMENT	
12 1/4"	CASING & TUBING SIZE 9 5/8"	315'	: I	240 sx	
8 3/4"	7"	7334'		1532 sx	
	2 1/16"	3778'			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil (i and must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flow		'I alo to all Brown	
Date First New Oil Run To Tanks	tyure of leaf	Pleaseng Mounes (1 102	, pump, gas ii,		
Length of Test	Tubing Pressure	Casing Pressure	·	Choke Sure is	
Actual Prod. During Test	Oil•Bbls.	Water - Bbie.		1981	
Astual Prod. During 1440	Care			Cas-Mae F. COM.	
CACNITT				Jen Wet.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condessate	
1054 Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	-ip)	Choke Size	
Back Pressure	946 psig	958 psig		.75"	
CERTIFICATE OF COMPLIAN	CE	DIL CO	ONSERVAT	ION DIVISION	
		APPROVED	ΔF	PR 2 1981 . 19	
hereby certify that the rules and	hereby certify that the rules and regulations of the Oil Conservation vivision have been compiled with and that the information given				
bove is true and complete to th	BY Original Signed by FRICAK T. CKAVEZ SUPERVISOR DISTRICT # "				
		TITLE	SUPERVISOR I	NIO I O I O I II	
Criminal		This form is to	be filed in c	ompliance with RULE 1104.	
Original Signed By E. E. SVORONA	tracts to a remeast for allowable for a newly drilled or deepened				
E. E. SVOBODA	tegts taken on the s	well, this form must be accompanied by a tobulation of the deviation tosis taken on the well in accordance with null 111.			
District Administrat	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
·	(tle)	Fill out only 9	acitous t II.	HIL and VI for changes of owner	
February 1	0, 198 <u>1</u>	well name or number	, or transports	et or other and a change of condition	
. •		Separate Forma	C-104 must	be filed for each pool in multipl	