## RGY AND MINERALS DEPARTMENT PROY AND MINERALS DI PR. OF CEPHA SECULTS DISTRIBUTION SANTA FE FILF U.S.G.S. LAND OFFICE TRANSPONTER OAS OPERATOR PROBATION OFFICE Operator

## OIL CONSERVATION DIVISON P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Amoco Production Comp   | pany   |   |  |
|---|--|---|--|
| 501 Airport Drive, Fa   | armington, NM 87401  | Other (Please   | exp(ain)   |
| Reason(s) for filing (Check proper bo                             | Change in Transporter of:  | Omer fr. wase   | p  |
| Recompletion  | Oil Dry Go   | 15 K  |  |
| Change in Ownership   | Casinghead Gas Conde   | nagte 🔲   |  |
| If change of ownership give name and address of previous owner    | ·  |   |  |
| DESCRIPTION OF WELL AND   | LEASE  |   |  |
| Lease Name  Jicarilla Contract 1                                  | Well No. Pool Name, Including F                                    |   | Kind of Lease State, Federal or Fee Federal  Cont. 15  |
| Location  | 775 Feet From The South Lin  |   |  |
|   | ownship 26N Range 51   |   |  |
| 2   |  |   |  |
| DESIGNATION OF TRANSPOR   | or Condensate  | Address (Give address to  | which approved copy of this form is to be sent)  |
| Name of Authorized Transporter of Co                              | asinghead Gas 🔲 or Dry Gas 🔀                                       | Address (Give address to  | which approved copy of this form is to be sent)  |
| Northwest Pipeline Co   | orporation   | P.O. Box 90, Farmington, NM 87401                               |  |
| If well produces oil or liquids, give location of tanks.          | Unit Sec. Twp. Rge.  J 29 26N 5W                                   | Is gas actually connected No                                    | i? When  |
| <u> </u>  | ith that from any other lease or pool,                             | give commingling order  |  |
| Designate Type of Completi  | ion - (X)   Gas Well   | New Well Workover   | Deepen Plug Back Same Restv. Diff. Restv   |
| Date Spudded  | Date Compl. Ready to Prod.   | Total Depth   | P.B.T.D.   |
| Elevations (DF, RKB, RT, GR, etc.)                                | Name of Producing Formation  | Top Oil/Gas Pay   | Tubing Depth   |
| Perforation <b>s</b>  |  | <u> </u>  | Depth Casing Shoe  |
|   | TUBING, CASING, AND  | CEMENTING RECORD  |  |
| HOLE SIZE   | CASING & TUBING SIZE   | DEPTH SET   |  |
|   |  |   |  |
|   |  |   |  |
|   |  | 1   |  |
| TEST DATA AND REQUEST F   | OR ALLOWARIE (Test must be of                                      | 1<br>Iter recovery of total volume                              | e of load oil and must be equal to or exceed top allow   |
| TEST DATA AND REQUEST F   | able for this de   | pth or be for full 24 hours)                                    |  |
| Date First New Oil Run To Tanks                                   | Date of Test   | Producing Method (Flow,   | pump, gas lift, etc.)  |
| Length of Test  | Tubing Pressure  | Casing Pressure   | Choke Size   |
| Actual Prod. During Tost  | Oil-Bbla.  | Water - Bbis.   | Gas-MCF  |
|   | (arm   |   |  |
| GAS WELL  | 11113  | ILD /   |  |
| Actual Prod. Test-MCF/D   | Length of Test   | Bbls. Condensate/MMCF   | Gravity of Condensate  |
| Testing Method (pitot, back pr.)                                  | Tubing Pressure (Shut in ) JUL 2                                   | Con Wheen no ( wpag-2   | (n) Choke Size   |
| CERTIFICATE OF COMPLIAN   | CE OIL D   | ST. 3 OIL CO  | NSERVATION DIVISION, 1981  |
|   |  | APPROVED  | JUL & 7 100 1  |
| state ion have been complied with                                 | regulations of the Oil Conservation and that the information given |   | d by FRANK I. CHAVEZ   |
| bove is true and complete to the best of my knowledge and belief. |  |   | SUPERVISOR DISTRICT # 3  |
| Origin-1  | C:   | TITLE   |  |
| Original <b>Signed By</b><br>E. E. SVOBODA                        |  | state to a secure for allowable for a newly drilled or deepened |  |
|   | ature)   | I wall this form must b   | he accompanied by a tabulation of the deviation of the de |
| District Administrat  | ive Supervisor   | All sections of the   | his form must be filled out completely for allow   |
| (Ti   | (16)<br>2 4 1 <b>981</b>   | able on new and reco  | ompleted wells.  |
|   | al*)   | well name or number,  | ctions I, II, III, and VI for changes of owner<br>or transporter, or other such change of condition  |
| ĮD  |  | Senarate Forms  | C-104 must be filed for each pool in multipl   |