

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR 87401

501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1840' FNL and 1520' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☒CHANGE ZONES ☐ABANDON* ☐(other) ☐

5. LEASE

Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Indian

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 155

9. WELL NO.

16E

10. FIELD OR WILDCAT NAME

Otero Chacra/Basin-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4, NE/4, Sec 30

T26N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

14. API NO.

30-039-22346

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6680' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company proposes to dually complete the above well to the Otero CHACRA/Basin Dakota formations. The revised casing and cementing program is as follows:

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8" (New)	32.3# (H-40)	300'	240 sx Class "B" w/2% CaCl2-circ
8-3/4"	7" (New)	23# (N-80)	7575'	Stage 1-510 sx of Cl B 50:50 POZ, 6% gel, 2# med. tuf plug/sx and 0.8% FLA. Tail in w/125 sx Cl B Neat-circ.
				Stage 2-480 sx of Cl B 65:35 POZ, 6% gel, 2# med. tuf plug/sx and 0.8% FLA. Tail in w/100 sx of Cl B Neat-circ.

DV Tool set at 4040'.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. A. Mounsey

TITLE District Engineer

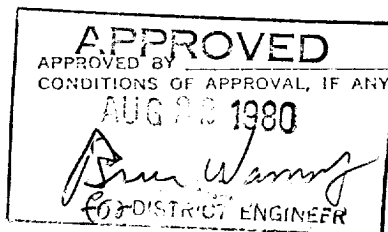
DATE

August 19, 1980

(This space for Federal or State office use)

TITLE

DATE



*See Instructions on Reverse Side