

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
AMOCO

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840' FNL x 1520' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Completion	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 155

9. WELL NO.
16E

10. FIELD OR WILDCAT NAME
Basin Dakota/Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4 NE/4, Section 30
T26N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-22346

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6680: GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 10-7-80. Total depth of the well is 7561' and plugback depth is 7514'. Perforated intervals from 7435-7420', 7395-7374, and 7272-7238 with 2 spf, a total of 130, .38" holes. Sand water fraced with 168,000 gallons of frac fluid and 392,000# of 20-40 sand. Rig was released on 10-25-80. Completion operations commenced again on 12-1-80. Perforated intervals from 4016-4032' with 2 spf, a total of 32, .38" holes. Foam fraced with 30,000 gallons of foam and 180,090# of 20-40 sand. Foam fraced with 60,000 gallons of foam. Landed 2 3/8" tubing at 7338 ft (Dakota). Landed 2 1/16" tubing at 4046 ft. (Chacra). Swabbed the well and released the rig on 12-20-80.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED By [Signature] TITLE Dist. Admin. Supvr. DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AMOCO

*See Instructions on Reverse Side

