DISTRIBUTION

BANTA FE FILE

U.S.G.S. LAND OFFICE

JUL 2 4 1981

(Date)

OIL CONSERVA/TION DIVISION
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

TRANSPURTER OIL		ND				
OPERATOR	AUTHORIZATION TO TRANS		AL GAS			
PRONATION OFFICE Operator		**************************************				
Amoco Production Co	nnany					
Address						
Feason(s) for liling (Check proper bo	Other (Please explain)					
New Well	D 07					
Recompletion	OII Dry C					
Change in Ownership	Casinghead Gas Conde	nsate				
If change of ownership give name and address of previous owner						
Lease Name	i		State Federal or Fee 71 1 1		Jicarilla	
Jicarilla Contract 15	5 16E Otero Chacra	1 1		rederar	<u> Cont. 15</u>	
Unit Letter <u>G</u> ; <u>1</u>	840 Feet From The North Lie	ne and <u>1520</u>	_ Feet From 7	rhe <u>East</u>		
Ene of section 30	ownship 26N Range	5W , NMPM,	Rio	Arriba	County	
DESIGNATION OF TRANSPOR	or Condensate	AS Address (Give address to	which approv	ved copy of this form is t	o be sent)	
Name of Authorized Transporter of Co	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas C	P.O. Box 990, Farmington, NM 87401					
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When				
give location of tanks.	ith that from any other lease or pool,	NO No	number:			
COMPLETION DATA			Deepen	Plug Back Same Res	s'v. Diff. Res'v.	
Designate Type of Completi	on - (X) Gas Well	New Well Workover	i I	Prog Buck Same Nes	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	,L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
Pettorarrana						
		CEMENTING RECORD		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		JACKS CE.		
					<u></u>	
		ifter recovery of total volum	-(!! -!!	i and he soul to or a	read ton allow	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas (i)	i, eic.)		
Length of Test	Tubing Pressure	Comito Pressure		Choke Size		
Length of 7021		TOTAL TOTAL		Gas - MCF		
Actual Prod. During Test	Oil-Bbls.	STOTAL I		Gas-MCF		
GAS WELL		JUL 2 7 1981				
Actual Prod. Test-MCF/D	Length of Test	DIST. 3		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure Shut-	in)	Choke Size		
			NICEDIAT	ION DIVISION		
CERTIFICATE OF COMPLIAN	CE			HIII ON 1	001	
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED			J0-	
nizirios have been complied will	n and that the information given e beat of my knowledge and belief.	Original Signer	d by FKANK	I. CHAVEE		
MANUE IN COM MUN SOUNDERS OF THE		TITLE		SUPERVISOR DISTRICT	#.3	
Original Signed By		1	be filed in c	compliance with MULE	1104.	
E. E. SVOBODA		1	at for allow	able for a newly drill-	ed or deepened	
(Signature)		well, this form must	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
District Administrat	ive Supervisor	All sections of t	his form mu	st be filled out comple	stely for allow-	
$_{\perp},\mu$	(rle)	I wple or nam and sec-	nubining we		_	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply select wells.