

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 155

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840' FNL

1520' FEL

Sec. 30 T 26N R 5W

Unit G

8. Well Name and No.

Jicarilla Contract 155

16E

9. API Well No.

3003922346

10. Field and Pool, or Exploratory Area

Basin Dakota/Otero Chacra

11. County or Parish, State

Rio Arriba

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to downhole commingle this well per the attached procedure.
(DHC order applied for 2/8/96)

RECEIVED
MAR 4 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

02-23-1996

(This space for Federal or State office use)

Approved by

Robert Kent

Title

Chief, Lands and Mineral Resources

Date

FEB 29 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Needs DHC order * See Instructions on Reverse Side

SJOET Well Work Procedure

Wellname: JICARILLA CONTRACT 155-16E
Version: 1
Date: 22-Feb-96
Budget: Repair Well Expense
Repair Type: Mill Up Packer

Objectives: Increase gas production by milling up the packer that is set between the Chacra and Dakota formations at 7205', cleaning out the wellbore to 7465', downhole commingling the production streams and returning the well to production with 2-3/8" tubing landed at 7435'.

Pertinent Information:

Location:	G30 26N 05W, 1840 FNL 1520 FEL	FM:	DK, CK
County:	Rio Arriba	API:	3003922346
State:	New Mexico	Engr:	Steve Smethie
Lease:	Indian	Phone:	H--(303)770-2180
Well FLAC:	842157		W--(303)830-5892

TD: 7561 PBTD: 7514

Economic Information:

APC WI:	100%	Prod. Before Work:	137 MCFD
Estimated Cost:	\$35,000	Anticipated Prod.:	287 MCFD
Payout:	9 Mo		
Max Cost-12 Mo. P.O.:	\$47,000		
PV 15:	\$M		
Max Cost PV 15:	\$M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops:

Nacimiento:		Menefee:	
Ojo Alamo:	2420	Pt Lookout:	5209
Kirtland Shale:	2632	Mancos Shale:	
Fruitland:	2843	Gallup:	6320
Pictured	3024	Graneros:	7238
Lewis Shale:		Dakota:	7374
Cliff House:	4725	Morrison:	

Bradenhead Test Information:

Test Date: 6/9/95 Tubing: 295 Casing: 340 BH: 0

Time	BH	CSG	INT	CSG
5 min:	0	340		
10 min:				
15 min:				

Comments:

Suggested Procedure

1. Pull and lay down the 2-1/16", 3.25 #/Ft, J-55 short string that is landed at 4046' on the Chacra side.
2. Unseat the seal assembly that is set in the Baker Model D packer at 7205'. Pull the 2-3/8", 4.7 #/Ft. J-55 long string that is landed at 7433' on the Dakota side.
3. Mill up and pluck the Baker Model D packer that is set at 7205' in 7", 23 #/ Ft, N-80 casing. Utilize the air package with booster compressors.
4. Clean out the wellbore to 7465' by running a bit and scraper. Sweep the wellbore clean.
5. Trip in the hole with a Mule Shoe, Seating Nipple, and 2-3/8" tubing. Land the tubing at 7435'.
6. Broach the tubing to be sure there are no tight spots. We may want to run a plunger in this wellbore at a later date.
7. Swab the well in if necessary and notify the pumper that the well has been returned to production.