

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840' FNL & 1520' FEL Sec. 30 T26N R5W Unit G

5. Lease Designation and Serial No.

Jicarillia Apache 155

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 155 16E

9. API Well No.

30-039-22346

10. Field and Pool or Exploratory Area
Basin Dakota/Otero Chacra

11. County or Parish, State

Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

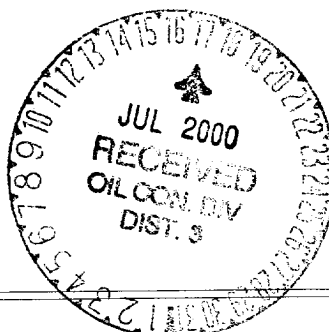
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Downhole Commingle**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Commingle production downhole from the Basin Dakota and Otero Chacra pools in the subject well as per the attached procedure.

DHC - 1195 dated 3/14/1996



00 JUN 26 11:56
ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Title **Sr. Business Analyst**

Date **06/22/00**

(This space for Federal or State office use)

Approved by

Title **Lands and Mineral Resources**

Date **7/12/00**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

Jicarilla Contract 155 #16E
Unit G Sec 30 T26N-R5W
Rio Arriba County, NM
Flacwell: 842157
SAP Project No:

June 20, 2000

Reason for work

This well is a DK/CK dual and is to be down hole commingled. The plunger lift efficiency of this well is being hindered due to packer being set just above the DK perms.

Wellbore Configuration

KB:	13' above GL
TD:	7561'
PBTD:	7514'
Csg:	7" 23# N80 @ 7561'
SS Tbg:	2-1/16" 3.25# J55 IJ 10RT @ 4046'
LS Tbg:	2-3/8" 4.7# J55 EU 8RD X 1-1/4" 2.33# 10RT EU @ 7383'
Packer:	Baker Model D @ 7205'
Perfs:	4016' - 4032' (Chacra) 7238' - 7435' (Dakota)
Last rig work:	12/19/80

Procedure

1. Record SS TP, LS TP and CP. RU slickline on LS. Retrieve piston and stop if equipped. Set blanking plug in 1.18" ID F-nipple at 7383'.
2. MIRU SU. ND WH, NU BOP. POOH with 2-1/16" short string.
3. POOH and lay down 2-3/8" x 1-1/4" long string. Seal assembly will not be run back in hole.
4. RIH rabbiting the following production string:
 - a) 1 jt 2-1/16" tbg with muleshoe cut on btm
 - b) F-Nipple
 - c) 2-1/16" tbg to surface
5. TIH to 7450' to ensure that DK perms are not covered with fill. Land EOT in the middle of the perms at +/- 7350'.

6. ND BOP. NU single 2-1/16" tree with flanged master valve to facilitate installation of plunger lubricator. Swab well if necessary. RDMO SU.
7. Install piston and lubricator. Return well to plunger lift.