Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
10(x) Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

obo kio bizado kaj rizado, rim de ma						AUTHORI.							
. TO TRANSPORT OIL AND NATURAL G/								Well API No.					
AMOCO PRODUCTION COMPAN			300392234700										
P.O. BOX 800, DENVER, C	COLORAI	00 8020)1										
Reason(6) for Filing (Check proper box)		Channel	T	noder of	□ Ot	her (Please expl	ain)						
New Well Recompletion	Oil	Change in	Dry 6	• (
Change in Operator		id Gas 🔲	•										
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL A	AND LE	ASE											
Lease Name JICARILLA CONTRACT 155	Well No. Pool Name, Includi 13E OTERO CHAC							of Lease Federal or Fe		ase No.			
Location Unit LetterL		1560	Feet	From The _	FSL L	ne and79	90 Fe	et From The	FWL	Line			
Section 30 Township	26 1) 311	Rang	_{se} 5W	1	MPM,	RIO	ARRIBA		County			
		D OF O			UDAL CAS								
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTE	or Conde		X)	Address (G	ive address to w	hich approved	copy of this j	orm is to be se	nt)			
GARY WILLIAMS ENERGY CORPORATION Name of Authorized Transporter of Casinghead Gas or Dry Gas X					P.O. BOX 159, BLOONFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)								
NORTHWEST PIPELINE CORE		ON			•	30X 8900,							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp 		. Is gas actua	lly connected?	When	7					
If this production is commingled with that fi IV. COMPLETION DATA	rom any ot	her lease or	pool,	give commin	gling order nur	nber:							
Designate Type of Completion -	(X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dilf Res'v			
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.					
evations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gar	Pay		Tubing Depth					
Perforations								Depth Casing Shoe					
		TURING	CA	SING ANI	CEMENT	ING RECOF	RD	<u>!</u>					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT					
					_ 								
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E				J					
OIL WELL (Test must be after re	covery of	total volume	of loc	d oil and mi	ist be equal to	or exceed top all	lowable for the	s depth or be	for full 24 how	us.)			
Date First New Oil Run To Tank	Date of Test				Producing I	Method (Flow, p	ump, gas lýt, i	uc.)					
Length of Test	Tubing Pressure				Casing Pres	ssure		Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bb	ls.	K	de Ada					
GAS WELL	1						JUL	100	~				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Cond	lensate/MMCF	OIL C	ON!"	Condensate				
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre	ssure (Shut-in)	(f	AST40320					
VI. OPERATOR CERTIFIC						OIL CO	NSFRV	ATION	DIVISIO	 DN			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my b	knowledge	and belief.			Da	te Approve	ed	JUL	יובכו ני	· · · · · · · · · · · · · · · · · · ·			
D. H. Shley					Ву		7	ردسند	Chang				
Signature Doug W. Whaley, Stat	ff Adın	in. Sup					SU	PERVISO	OR DISTR	ICT #3			
Printed Name June 25, 1990 Date			liiT 088- nodgal	-4280_	Titl	θ							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 Separate Form C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWARI F AND AUTHORIZATION

						TURAL		ION					
Operator		O HIM	,0,0	· · · · Oil				Well A		20			
AMOCO PRODUCTION COMP				3000	39223470	JU							
Address P.O. BOX 800, DENVER,	COLORADO	8020	1										
Reason(s) for Filing (Check proper box)					Ot	her (Please ex	plain)						
New Well		Change in 1	-										
Recompletion []	Oil Casinghead		Dry Gas Condons	ile 🔀									
Change in Operator L	Casinghead	Uas [_]	Condens	IE IV									
and address of previous operator													
IL DESCRIPTION OF WELL	AND LEA												
Lease Name JICARILLA CONTRACT 15		Well No. 13E			ng Formation OTA (PRO	RATED G	AS)		Lease federal or Fe		Lease No.		
Location L Unit LetterL	:1!	560	Feet From	m The	FSL Li	ne and	790	Fee	t From The	FWL	Line		
Section 30 Towns	hip 26N		Range	5W		NMPM,		RIO	ARR1BA		County		
III. DESIGNATION OF TRA	NCPADTEL	OF OT	I. ANI	NATII	RAL GAS								
Name of Authorized Transporter of Oil		or Condens	cale -	X	Address (G	ive address 10	which o	pproved	copy of this J	um is to be	seni)		
GARY WILLIAMS ENERGY	CORPORAT	ION			P.O. 1	ROX_159,	_BLO	OMETE	LD, NM	87413_			
Name of Authorized Transporter of Cas			or Dry C	ias X		ive address to							
NORTHWEST PIPELINE CO						P.O. BOX 8900, SALT LA is gas actually connected? When				, III 8	4108-0899		
give location of tanks.	_]	1		l	<u> </u>	<u> </u>		L					
If this production is commingled with th IV. COMPLETION DATA	at from any othe									la p.s.	hya n. s.		
Designate Type of Completio	n - (X)	Oil Well	G	as Well	New Wel	_i		Эсерсп	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	rmation		Top Oil/Gas Pay				Tubing Depth				
Perforations									Depth Casi	ng Shoe			
	Т	UBING.	CASIN	G AND	CEMENT	ING RECO	ORD		!				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
									ļ				
													
	DOM FOR 1												
V. TEST DATA AND REQU	EST FOR A	LLOW A	ABLE of land a	il and mus	the equal to	or except ton.	allowal	le for this	depth or be	for full 24 h	ours.)		
OIL WELL (Test must be after Date First New Oil Run To Tank		Date of Test				ust be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas tift, etc.)							
					<u> </u>		-7-	44	100.01				
Length of Test	Tubing Pres	Tubing Pressure				ente	D) E (FEI	YEI	<u> </u>		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.				_5.1990			
GAS WELL										-			
Actual Frod. Test - MCF/D	Length of 'I	est			Bbls. Cond	ensate/MMCI		_	ONTO	Monate	- '}		
<u></u>	halian e	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)							
Festing Method (pitot, back pr.)	rubing Fre	ruoing t.tesznte (2µnj-m)							Choke Size				
VI. OPERATOR CERTIF				CE		OIL CO	אופ	FRV	ΔΤΙΩΝ	ואומ	ON		
I hereby certify that the rules and re)	L 1 1 7 /	., ION				
Division have been complied with a is true and complete to the best of n			E SI ADUVE		n=	to Annes	v04		JUI	5 1990			
11.1.100					Da	te Appro	vea			Λ			
L.H. Uhley					Ву			7	رابر	Chan	_		
Signature Doug W. Whaley, St	aff Admin	n. Sup		or				SUF	ERVISO	R DISTR	ICT 13		
Printed Name		303-	Title 830-4	280	Titl	e		···					
June 25, 1990			:phone N										

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