

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

JIC 155

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 155 #13M

9. API Well No.

30-039-22347

10. Field and Pool, or Exploratory Area

Dakota, Chacra, Mesaverte

11. County or Parish, State

Rio Arriba, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Mark Stelling (505) 326-9432

3. Address and Telephone No.

200 Amoco Court, Farmington NM 87401 (505) 326-9432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1560' FSL 790' FWL Sec. 30 T26N R5W

Unit Letter "L"

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was a dual producing Mesaverte and Chacra producer, with a Dakota zone that had been isolated pending approval to downhole trimingle. Work was completed to trimingle on 8/22/96, in accordance with NMOC Order #DHC-1322. Amoco tried to bring the well on line, but was unable to sustain production, because of the high Williams Field Services line pressure. As we tried producing the well a small amount of condensate was captured, before the well totally load up and quit producing. Estimated production was 5 bbls of condensate and 15 mcf of gas for September. Once the Williams pipeline project is completed the well will be swabbed in to be brought on line.

10/31/96
cc: Wellfile Jicarilla Contract 155 #13M

14. I hereby certify that the foregoing is true and correct

Signed

Mark Stelling

Title Business Analyst

Date 10/8/96

(This space for Federal or State Office use)

Approved by

Don R. Sisk

Conditions of approval, if any:

Title

for Chief, Lands and Mineral Resources

Date

NOV 4 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.