

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Supron Energy Corp. c/o John H. Hill, et al
3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL & 1635' FWL (SE SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

- ☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
Tribal #105
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla A
9. WELL NO.
13-E
10. FIELD OR WILDCAT NAME
Mesa Verde - Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13 T26N R4W NMPM
12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7158' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Total depth 6 3/4" hole, drilled from 4484' to 8250'.
2. Ran 35 joints (1559.95') of new 5 1/2" 17#, R3, LT&C casing and 75 joints (2897.38') of new 5 1/2" 15.50#, K-55, R3 ST&C casing.
3. Top of liner at 3787'. Bottom of liner set at 8244' RKB.
4. Cement liner with 60 barrels of chemical wash, 375 sacks 50/50 Poz, 6% Gel, 1/4# Gilsonite per sack, .6 of 1% D-19, followed by 150 sacks Class B cement, 6 1/4# Gilsonite per sack, .6 of 1% D-19. Plug down at 4:00 P.M. 10/13/80. Bump plug to 1650#.
5. Circulation good throughout job, circulated 54 barrels cement.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas J. Wallis TITLE Exploration and Development Superintendent DATE _____

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY DEC 9 1980
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT
BLW

R1000