5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	Tribal #105
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	— Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a differen	7. UNIT AGREEMENT NAME
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas V	Jicarilla A
well well other	9. WELL NO.
2. NAME OF OPERATOR	13-E
Supron Energy Corp. c/o John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Kysar Building, Suite 020	
300 W. Arrington, Farmington, New Mexico 8740 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1)	7 AREA
below.)	Sec. 13 T26N R4W NMPM
AT SURFACE: 1120' FSL & 1635' FWL (SE SW) AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND W 7158' GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	••• .
REPAIR WELL \square	(NOTE: Report results of multiple completion or zo
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st	
 including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting. Logged well, ran Gamma Ray and Neutron log. Perforated Dakota 8040' to 8197'. 14 holds. Acidize with 1764 gallons 15% HCL and 2% Maximum treating pressure 4000 PSI, Averagobe complete 4:44 P.M., 10/24/80. 	gs. es with .34" Tolson gun. KCL, 28 ball sealers. ge treating pressure 1000 PSI.
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