

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
DEPCO, Inc.

3. ADDRESS OF OPERATOR
1000 Petroleum Bldg--Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL, 1525' FEL (NW $\frac{1}{4}$ NE $\frac{1}{4}$)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Supplementary Report ☐ ☐

5. LEASE
SF079162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Burns Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Blanco MesaVerde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T26N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22392

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6619' GR 6631' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 8:00 PM 7-15-80. Drilled 12 $\frac{1}{4}$ " hole to 318'. Ran 7 jts 295.18' 8-5/8" 24# K55 ST&C csg, landed @ 309'KB. Cmtd csg w/200 sx Reg Cl "B" containing 3% CaCl₂ & 1% flocele. Cmt circd to surface. PD 10:30 AM 7-16-80. WOC 12 hrs. Drld 7-7/8" hole to 5311' KB. Ran DIL-SFL w/SP & CNL-FDC w/GR & Caliper logs. Ran 135 jts 5 $\frac{1}{2}$ " 15.5# K55 ST&C csg landed @ 5300' KB. Cmt 1st stage w/75 sx 65/35 Pozmix, 12% gel, 12 $\frac{1}{2}$ # flocele/sx, followed by 200 sx 50/50 Pozmix, 2% gel, $\frac{1}{4}$ # flocele/sx. PD 5:38 PM 7-25-80. Opened DV tool @ 3961' KB. Circd 3 hrs. Cmt 2nd stage w/225 sx 50/50 Pozmix, 2% gel, $\frac{1}{4}$ # flocele/sx. PD 9:30 PM 7-25-80. Opened DV tool @ 2898' KB. Circd 3 hrs. Cmt 3rd stage w/150 sx 65/35 Pozmix, 12% gel, 12 $\frac{1}{2}$ # gilsonite/sx followed by 150 sx 50/50 Pozmix, 2% gel, $\frac{1}{4}$ # flocele/sx. PD 1:15 AM 7-26-80. Good returns throughout cementing. Rig released 5:00 AM 7-26-80. WOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm S. Lawrence Prod. Supt. DATE July 28, 1980

(This space for Federal or State office use)

ACCEPTED FOR RECORD

AUG 01 1980

FARMINGTON DISTRICT

BY

*See Instructions on Reverse Side