## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	5. LEASE					
ĺ	SF079162					
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
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	7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME						
Burns Federal 9. WELL NO.						
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-	AREA					
	Sec. 5-T26N-R7W					
	12. COUNTY OR PARISH 13. STATE					
	Rio Arriba New Mexico					
	14. API NO.					
30-039-22392						
	15. ELEVATIONS (SHOW DF, KDB, AND WD)					
	6619' GR 6631' KB					
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  Burns Federal  9. WELL NO.  2  10. FIELD OR WILDCAT NAME  Blanco MesaVerde  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA  Sec. 5-T26N-R7W  12. COUNTY OR PARISH  Rio Arriba  New Mexico  14. API NO.  30-039-22392  15. ELEVATIONS (SHOW DF, KDB, AND WD)  6619' GR 6631' KB  (NOTE: Report results of multiple completion or zone change of Form 9-330.)  (NOTE: Report results of multiple completion or zone change of Form 9-330.)  318'. Ran 7 jts 295.18' 8-5/8"  7200 sx Reg Cl "B" containing 3%  10:30 AM 7-16-80. WOC 12 hrs.  P & CNL-FDC w/GR & Caliper logs.  300' KB. Cmt lst stage w/75 sx  22ed by 200 sx 50/50 Pozmix, 2% gel,  1 tool @ 3961' KB. Circd 3 hrs.  # floeele/sx. PD 9:30 PM 7-25-80.					
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t	e all pertinent details, and give pertinent dates,					
d	irectionally drilled, give subsurface locations and to this work.)*					
′	7 tool @ 3961' KB. Circd 3 hrs.					
:	3rd stage w/150 sx 65/35 Pozmix, 50/50 Pozmix, 2% gel, ¼# flocele/sx.					

FRACTURE TREAT SHOOT OR ACIDIZE  CREPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  (NOTE: Report results of multiple completion or zon change of Form 9–330.)		
Do not use this form for proposals to drill or to deepen or plug back to a different servind. Use From 9-33-12- for not proposals.)  1. oil gas well other general grown of the grown of th		
Describe Proposed or Completed Departions (Clearly state all pertinent dates including estimated date of starting any proposed work. If well is directionally diffled, give subsurface locations are measured and true vertical depths for all markers and zones pertinent to this work.   Page 10.30 PM 7-15-80.   Derila de 12.5 Pm 2.5	Do not use this form for proposals to drill or to deepen or plug back to a different	<u></u>
2. NAME OF OPERATOR DEPCO, LING.  3. ADDRESS OF OPERATOR 1000 Petroleum BidgDenver, CO 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1120' FNL, 1525' FEL (NW\ NE\ ) AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same  6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  EST WATER SHUT-OFF CHANGE ZONES BARNDON' (other) Supplementary Report  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations an measured and true vertical depths for all markers and zones pertinent to this work.)*  Spudded 8:00 PM 7-15-80. Drilled 12\frac{1}{2}'' hole to 318''. Ran 7 jts 295.18' 8-5/8' 24\frac{2}{4} K55 STSC csg, landed @ 309'KB. Cmtd csg w/200 sx Reg Cl "B" containing 3' Cacl <sub>2</sub> & 1\frac{1}{2} flocele. Cmt circd to surface. PD 10:30 AM 7-16-80. WOC 12 hrs. Drld 7-7/8'' hole to 5311' KB. Ran DIL-SFL w/SP & CNL-FDC w/GR & Caliper logs Ran 135 jts 5\frac{1}{2}'' 15.5\frac{1}{2}'' flocele/sx. Followed by 200 sx 50/50 Pozmix, 2\frac{2}{2}'' gel, \frac{1}{2}'' flocele/sx. PD 9:30 PM 7-25-80.  Cmt 2nd stage w/225 sx 50/50 Pozmix, 2\frac{2}{2}'' gel, \frac{1}{2}'' flocele/sx. PD 9:30 PM 7-25-80.  Cmt 2nd stage w/225 sx 50/50 Pozmix, 2\frac{2}{2}'' gel, \frac{1}{2}'' flocele/sx. PD 9:30 PM 7-26-80.  WILLIAM STATE CASING WATER CONTROL CASING WATE	eservoir, use ruining doz o in seem proposed,	
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MULTIPLE COMPLETE CHANGE ZONES (other) Supplementary Report  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations an measured and true vertical depths for all markers and zones pertinent to this work.)*  Spudded 8:00 PM 7-15-80. Drilled 12½" hole to 318'. Ran 7 jts 295.18' 8-5/8 24# K55 ST&C csg, landed @ 309'KB. Cmtd csg w/200 sx Reg Cl "B" containing 3 CaCl <sub>2</sub> & 1% flocele. Cmt circd to surface. PD 10:30 AM 7-16-80. WOC 12 hrs. Drld 7-7/8" hole to 5311' KB. Ran DIL-SFL w/SP & CNL-FDC w/GR & Caliper logs Ran 135 jts 5½" 15.5# K55 ST&C csg landed @ 5300' KB. Cmt 1st stage w/75 sx 65/35 Pozmix, 12% gel, 12½# flocele/sx, followed by 200 sx 50/50 Pozmix, 2% g½# flocele/sx. PD 5:38 PM 7-25-80. Opened DV tool @ 3961' KB. Circd 3 hrs. Cmt 2nd stage w/25 sx 50/50 Pozmix, 2% gel, ½# flocele/sx. PD 9:30 PM 7-25-90-ened DV tool @ 2898' KB. Circd 3 hrs. Cmt 3rd stage w/150 sx 65/35 Pozmix 12% gel, 12½# gilsonite/sx followed by 150 sx 50/50 Pozmix, 2% gel, ½# flocele PD 1:15 AM 7-26-80. Good returns throughout tementing: Rig released 5:00 AM 7-26-80. WOC.  Subsurface Safety Valve: Manu. and Type  18.   hereby certify hat his foregoing is true and correct  SIGNED  (This space for Federal or State office use)		
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DATE	SIGNED Prod. Supt.	DATE July 28, 1980
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ECNEHIDNS OF APPROVAL, IF ANY:	TITLE	DATE
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AUG 01 1980

FARMINGTON DISTRICT

\*See Instructions on Reverse Side